

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1305' FSL 905' FWL, Sec. 10, T-32-N, R-9-W, NMPM

5. Lease Number
SF-079320

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 U 215

9. API Well No.
30-045-27932

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - pump installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (EJGFTC) Title Regulatory Administrator Date 6/23/98
TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title W. Spencer Date JUL - 1 1998
CONDITION OF APPROVAL, if any:

San Juan 32-9 Unit #215
PUMPING UNIT INSTALLATION PROCEDURE
6/18/98

Unit M, Section 10, T32N, R9W, San Juan County, New Mexico
Lat. 37.028500
Long. 107.818390

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 3 JTS. OF TBG. - TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 3697', THERE ARE 116 JTS. OF 2-3/8" 4.7# J-55 WITH SEATING-NIPPLE @ 3665').
5. PU 4-3/4" BIT ON TBG. AND TIH TO COTB. CIRC. HOLE CLEAN.
6. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 3756'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(3746'-3756'), 2-3/8"x6' PUP JOINT(3740'-3746'), 2-3/8"x4' PERFORATED SUB(3736'-3740') AND 2-3/8" SN @ 3736'.
7. HANG TBG. IN DONUT. NDBOP / NUWH.
8. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER AND 4' GAS ANCHOR. RUN THREE - 1-1/4" SINKER BARS, 147 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS). A SET OF 3/4" PONY RODS (2', 4', 6', 8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, SPACE PUMP.
10. LOAD TBG. . PRESSURE TEST.
11. START PUMPING UNIT. AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

E. J. Giles 6-18-98
Prepared: E.J. Giles

Bruce D. Boyer 6-18-98
Approved: Drilling Supt.

**Pertinent Data Sheet -San Juan 32-9 Unit #215
(Current)**

Location: 1305' F S L, 905' F W L, **Unit:** M **Sec.** 10, T 32 N, R 9 W

Field: Fruitland Coal **County:** San Juan

Latitude: 37.028500 **Elevation:** 7060'GR **DP #:** 4873A
Longitude: 107.818390
Aircare Lat. 37 ° 1.71 ' **TD:** 3771' **API #:** 30-045-27932
Aircare Long. 107 ° 49.10 '

Spud Date: 7/21/90 **PBTD:** **Property #:** 012662300

Completion Date: 8/12/90 **Lease #:** SF-079320

1st Gas Sold: 4/8/92 **Initial Potential:** MCFD **NRI:** 09.695891 %
GWI: 11.914521 %

Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement Top</u>
12-1/4"	9-5/8"	40# K55	236'	189 cu.ft.	surface
8-3/4"	7"	23# K55	3524'	1558 cu.ft.	surface

Liner Record:

<u>Hole Size</u>	<u>Liner Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Liner Top</u>
	5-1/2"	15.5# K55	3770'	Not Cemented	3466'

Tubing Record:

<u>Tubing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>"SN" Nipple @</u>
2-3/8"	4.7# J55	3697'	116	3665'

Logging Record:

None

Formation Tops: Ojo Alamo 2135'
Kirtland 2165'
Fruitland 3385'

Stimulation: Perforations: 3513'-3641'
3683'-3769'

Workover History:

4/93 installed PCP
9/97 removed PCP

Production History:

Date/Initial Deliverability:	Apr-92	44 MCFD	0 BOPD
Date/Latest Deliverability:	Apr-98	10 MCFD	0 BOPD

Transporter:

Oil Transportation:
Gas Transportation: Burlington Resources O & G Co.

Handwritten: Ojo Alamo requires 25 BPD 450 quantity (20,000 lbs)

San Juan 32-9 Unit #215
(Current)
Basin Fruitland Coal
Unit M, Section 10, T32N, R9W, San Juan County, New Mexico

Completed: 8/12/90

