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District Office

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State of New Mexico
Industry, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Albuquerque, NM 87101

DISTRICT II
P.O. Drawer 1000, Santa Fe, NM 87504

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CON. DIV.
DIST. 3

WELL API NO.
30 045 27940

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mudge Gas Com "C"

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter A : 950 Feet From The North Line and 810 Feet From The East Line
Section 3 Township 31N Range 11W San Juan County
NMPM

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5976' GR

11. Click Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 12 1/4" surface hole on 10-16-90 at 11:00 hrs. Drilled to 268'
Set 8 5/8" 24# K-55 surface casing at 264'. Cemented with
220 sacks class B Ashgrove w/2% CAC. Circulated 7 BBLS to the surface.
Pressure tested casing to 1000 psi. Drilled a 7 7/8" hole to a TD
of 2885' on 10-19-90. Set 5 1/2" 17# K-55 LT-C production
casing at 2877'. Cemented with (1st stage) 115 sacks cl G Dowell, tail w/200 sacks cl G Dowell,
326 sacks cl G Dowell, tail w/60 sacks cl G Dowell. Circulated 7 BBLS good cement to the
surface.

Rig Released at 13:45 hrs. on 10-19-90.
+ DV tool set @ 1458' circulate 20 BBLS on 1st stage. Circulate 22 BBLS on 2nd stage.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Hampton/CUB TITLE Sr. Staff Admin. Supr. DATE 11/6/90

TYPE OR PRINT NAME John Hampton

TELEPHONE NO. 303-830-5025

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

NOV 08 1990

CONDITIONS OF APPROVAL, IF ANY: