Form 3160-3 (November 1983 (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IS TRIPLICATE* (Other instructions on reverse side)

	-	August)13(
LEASE	DESIG	NATION	AND	SERIAL	NO.

				NM - 06	06	
APPLICATION FO	R PERMIT TO DRILL, I	DEEPEN, OR PL	UG BACK	. IF INDIAN, A	LLOTTEE OR	TRIBE NAME
	DRILL DEEPEN		CK	7. UNIT AGRE	NE EMENT NAME	
b. TYPE OF WELL	7	SINGLE	MULTIPLE (FAOT NAME	
OIL GAS WELL X	OTHER	SINGLE X	ZONE	B. FARM OR L		
2. NAME OF OPERATOR ARCO Oil and Ga	s Company	į.		9. WELL NO.	c Fruitland	26
3. ADDRESS OF OPERATOR				_	2	
P.O. Box 1610. M	idland, Texas 79702			10. FIELD AND	POOL, OR WI	LDCAT
4. LOCATION OF WELL (Rep	ort clearly and in accordance with	any State réquirements.)	Basin-	Fruitland (coal Gas Pool
	1162' FSL & 1612' FWL	• • • •		11. SEC., T., M. , AND SUR	., OR BLK. VEY OR AREA	<u> </u>
At proposed Prod.	zone Approximately the	same		N Sec 26.	T31N-R10	ow .
13. DISTANCE IN MILES AND	DIRECTION FROM NEAREST TOW	N OR POST OFFICE		12. COUNTY	Secret	13. STATE
7 miles NE of A	Aztec, New Mexico			San Ja	aun	NM
15. DISTANCE FROM PROPOS PROPERTY OR LEASE LIN (Also to nearest drig. line	E, FT.	18. NO. OF ACRE 2394		17. NO. OF TO THIS	ACRES ASSIG	NED
DRILLING, COMPLETED, OR APPLIED FOR, ON THE	ED LOCATION TO NEAREST WELL S LEASE, FT. 647'	21	ертн 65 1	20. ROTAR	Y OR CABLE TO	
21. ELEVATIONS (Show wheth 6334.0' (er GR 4 (KB) action is subject GR procedural review pur	FOREST TO 45 CER A	165.3		Soud 6/0	WORK WILL START ANTHORITED ARE
23.	PHOPOSE	HOCOLINA BINESKY	ENTING PROGR	AM DRILLIN		IANCE WITH ATTACHE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH " GENER	OUANTITM P	CENERY 3
12-1/4"	8-5/8"	24#	-900 ' 5		325 ∮ cuft	
7-7/8"	5-1/2"	15.5#			1200 cuft	
It is proposed to drill t	560'	inn funch water a				

It is proposed to drill a 12-1/4" hole to 300 using fresh water spud mud. After setting surface casing, the shoe will be drilled out with a 7-7/8" bit, continueing to TD. A low solids, fresh water gel/polymer mud system will be utilized. A water loss of less than 20cc will be maintained and a mud weight of 9.5 ppg will be used to balance the 1600 psi Fruitland pore pressure. At TD, open-hole logs consisting of GR/CAL/FDC will be run and 5-1/2" productrion casing will be set and cemented to surface.

Pursuant to the " Onshore Oil and Gas Order #1" attachments are appliows:

- 1. Certified Location Plat
- 2. Drilling Plan with attachments
- 3. Surface Use Plan with attachments

JUN2 9 1990

OIL CON. DIV. \ DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ken Gy Sobrell (This space for Federal or State Use)	915 688-5672 TITLE Regulatory Coordinator	DATE
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	ARPROVED
CONDITIONS OF APPROVAL, IF ANY:		AS AMENDE

*See Instructions On Reverse Side

JUN 28 1990 Ken Townsend FOR AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

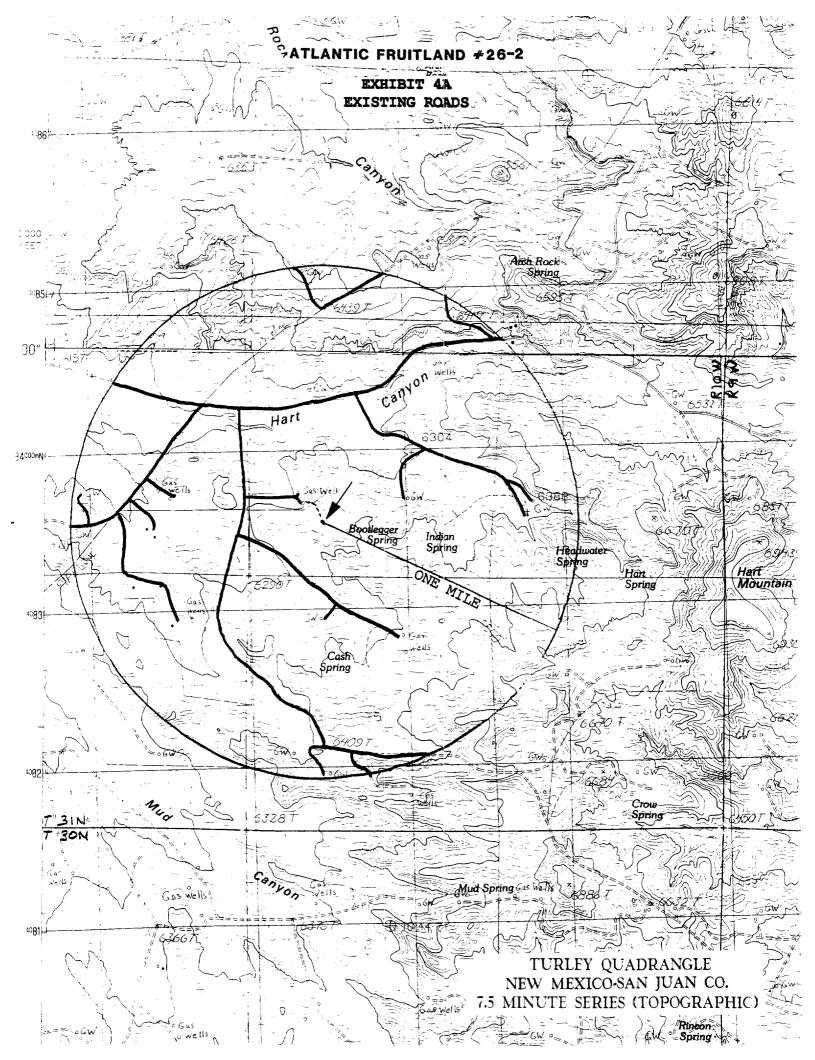
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.
Arco	Oil & Ga	s Company		Atla	intic	Fruitlan		2
Unit Letter	Section 26	Township 31	N	Range 10	₩.	NMPN	County	n Juan
Actual Footage Loca 1162	tion of Well:	South	line and	1612'		feet from	Wes	
Ground level Elev. 6334 °	Produc	uitland		Pool Basin	-Fru			Dodicated Acreage: 3/7.27
2. If more	than one lease is d	ted to the subject well ledicated to the well, of different ownership is	natine each and	cil or bachure n	narius on the mership ther	plat below.	ing interest and	royalty).
unitizat If answer this form	ion, force-pooling, Yes is "no" list the own if neccessary.	etc.?	wer is "yes" typ ons which have	e of consolidati	on	(Use reverse side o	(
or until a		eliminating such intere	st, has been app					
26.26.29	5252.28	JUN2 9 19 DIE CON. DIST. :	90	<i>N8</i> 5	°43'W	N30/1/E.	Printed Name Position Company	OR CERTIFICATION certify that the information in in true and complete to the ledge and belief. Dalley Talley Mg Enginery Oiltbers 3-20-90
1612	577°3612 2575-98	Sec		o Prod		82:5725 FW	I hereby certify on this plat we actual surveys supervison, and correct to the belief. Date Surveyed 3 Signature & Sei Professional Sin	or CERTIFICATION If that the well location shown as plotted from field notes of made by me or under m d that the same is true and best of my knowledge and 20-90 NOTIFICATION RUSH RUSH ROGENSIONAL THOSE ROGENSIONAL T
0 330 660	990 1320 1650	0 1980 2310 26	40 200	0 1500	1000	500 0		SANDHAL CK.



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