SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

| (Other | instr | uctions | on | | | |
|---------------|-------|---------|----|--|--|--|
| reverse side) | | | | | | |

| 30-045-27958 |
|--------------------------------------|
| 5. LEASE DESIGNATION AND SERIAL NO. |
| NM- 021126 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| |
| 7. UNIT AGREEMENT NAME |
| Not assigned |
| 8. FARM OR LEASE NAME |
| Ohio "F" Government 20 |
| 9. WELL NO. |

| APPLICATION FOR PERMIT TO DRILL, I | DEEPEN, OR PLUG BACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
|--|-----------------------------|--------------------------------------|
| 1a. TYPE OF WORK | | 7. UNIT AGREEMENT NAME |
| DRILL 🔀 DEEPEN [| ☐ PLUG BACK ☐ | . OHI AGREEMENT NAME |
| b. TYPE OF WELL | | Not assigned |
| OIL GAS WELL OTHER | SINGLE X MULTIPLE ZONE | S. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR | | Ohio "F" Government 20 |
| Marathon Oil Company | | 9. WELL NO. |
| 3. ADDRESS OF OPERATOR | | 1201-20-1 |
| P. O. Box 552, Midland, TX 79702 | | 10. FIELD AND POOL, OR WILDCAT |
| LOCATION OF WELL (Report location clearly and in accordance wit At surface | h any State requirements.*) | Basin Fruitland Coal |
| 1750' FNL & 1650' FEL | | 11. SEC., T., R., M., OR BLK. |
| At proposed prod. zone 1750' FNL & 1650' FEL | | AND SURVEY OR AREA |
| | | Sec. 20, T-31-N, R-12- |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST | r office. | 12. COUNTY OR PARISH 13. STATE |
| 6 miles S.E. of LaPlata, NM | | San Juan NM |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) | | OF ACRES ASSIGNED HIS WELL |

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None on lease 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. DISTANCE FROM PROPOSED LOCATION*

2400' Rotary DRILLING OPERATIONS AUTHORIZED ARE

22. APPROX. DATE WORK WILL START*

SUBJECT TO COMPLIANCE WITH ATTACHED

June 1, 1990

20. ROTARY OR CABLE TOOLS

6103.9° GR This against is subject to technical and procedural review nursuant to 42 cem of and a

PROPOSED. CASTNERAL PEGILIASMENTS PROGRAM

19. PROPOSED DEPTH

| appenis purament to 43 CFAs 3168: 4CASING | | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT | | |
|---|--------|-----------------|---------------------------|---------------------------|--|--|
| 11" | 8-5/8" | 24# | 250 ' | 175 sacks circ to surface | | |
| 7-7/8" 5-1/2" | 15.5# | 2400' | 385 sacks circ to surface | | | |

Propose to drill to TD of ± 2400'.

All casing will be run and cemented in accordance with regulations and by approved methods.

Blowout prevention equipment will be as outlined in Additional Information.

See attached Multipoint Surface Use Plan and Additional Information for specific drilling operations.

JUN2 9 1990

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

| SIGNED Strang | TITLE Drilling Superintendent DATE 4/24/90 | | | |
|--|--|----------------|--|--|
| (This space for Federal or State office use) | | | | |
| PERMIT NO. | APPROVAL DATE | APPROVED | | |
| | | AS AMEN | | |
| PPROVED BY | TITLE | DATE | | |
| CONDITIONS OF APPROVAL, IF ANY: | | JUN 27 1990 | | |
| all the second s | AHAOOD | Magazina Towns | | |

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NMOCO

*See Instructions On Reverse Side

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 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

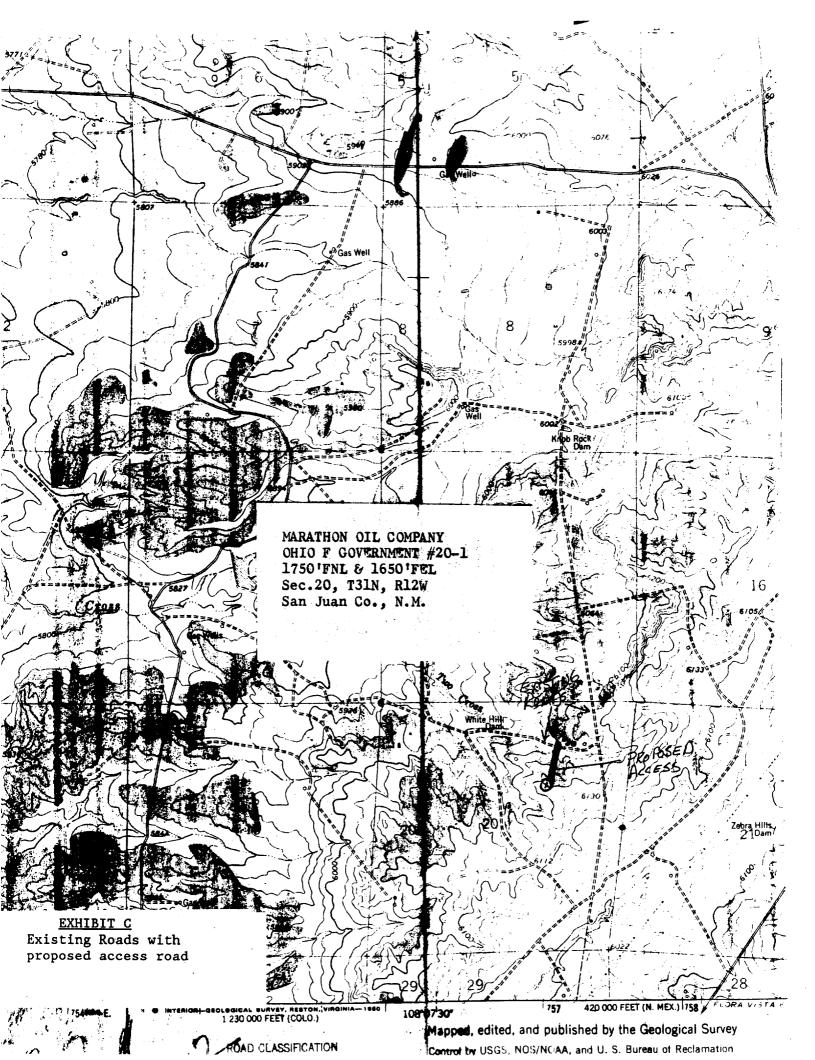
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Deuwer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

| MARATHON | OIL COMPA | NV | Lana | | COMMON AND ADDRESS OF THE PARTY | | Well No. |
|--|---|---------------------------------|--|--------------------------------------|--|--|--|
| | otice | Township | Rang | OHIO F GO | VERNMENT | 20 | <u>20-1</u> |
| G | 20 | 31 N | , | 12 W | | MPM | San Juan |
| Actual Footage Location 1750 | of Well: | North | | 1650 | | 3444 JAA . 1 | |
| Ground level Elev. | et from the | Formation . | line and Pool | 1030 | fee | t from the | East line |
| 6104 | 1 - | | | | 1 10 1 | | Dedicated Acreege: |
| 1. Outline the | Prult. | land Coal to the subject well b | v colored nencil or | asin Fruit | land Coal | | 320 N/2' Act |
| 3. If more the unitization, You If answer is "this form if a | na one lease of diffe, force-pooling, etc. etc. etc. etc. etc. etc. etc. etc. | ? No If sarwant description | dicated to the well, or is "yes" type of o s which have actual | have the interest of canolidation | all owners been | consolidate | d by communication, |
| No allowable or until a son | will be neelgood to standard unit, elim | insting such interest, | has been approved | by the Division. | munitization, uni | lization, for | cod-pooling, or otherwise) |
| 330 660 960 (3) | | 2510 2640 | 2000 1500 | | 500 0 | | PERATOR CERTIFICATION hereby certify that the info |
| Leaf | 39°25'W | | 79. | .95ex. | | contai | ned herein in true and complete |
| P.E. | | | ,0%/ | 1650 | 74 54 | Friends S. Position Dri Compa Mar Date | L. Atnipp 1ling Superintende |
| Oll Core | 2 | (20) | .ot No.(TYR) | | FL. | on this actual supervicarrec baliaf. | is plat was platted from field is surveyo made by me or unison, and that the same is to to the the best of my knowled 3-30-90 Surveyed |
| 4 | | | 6 | | | | #8466 #8466 |
| | | | | ! | Fel | | Market |



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