

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

## Sundry Notices and Reports on Wells

97 JUL 22 AM 11:36

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2040' FSL, 2160' FWL, Sec. 11, T-32-N, R-10-W, NMPM  
K

5. NM Lease Number  
SF-079143

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #300

9. API Well No.

30-045-27966

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitate	

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the 2-3/8" tubing string. Pull the 5-1/2" liner. Underream the well to 9-1/2". Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2" 15.5# K-55 casing liner. The liner will be pre-perforated 4 spf across the coal intervals. Production tubing will be 2-3/8" 4.7# J-55.

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OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (GWL47) Title Regulatory Administrator Date 7/18/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date JUL 29 1997  
CONDITION OF APPROVAL, if any:

# San Juan 32-9 Unit # 300

**Current**

Basin Fruitland Coal

2040' FSL, 2160' FWL

Unit K, Section 11, T32N, R10W, San Juan County, New Mexico

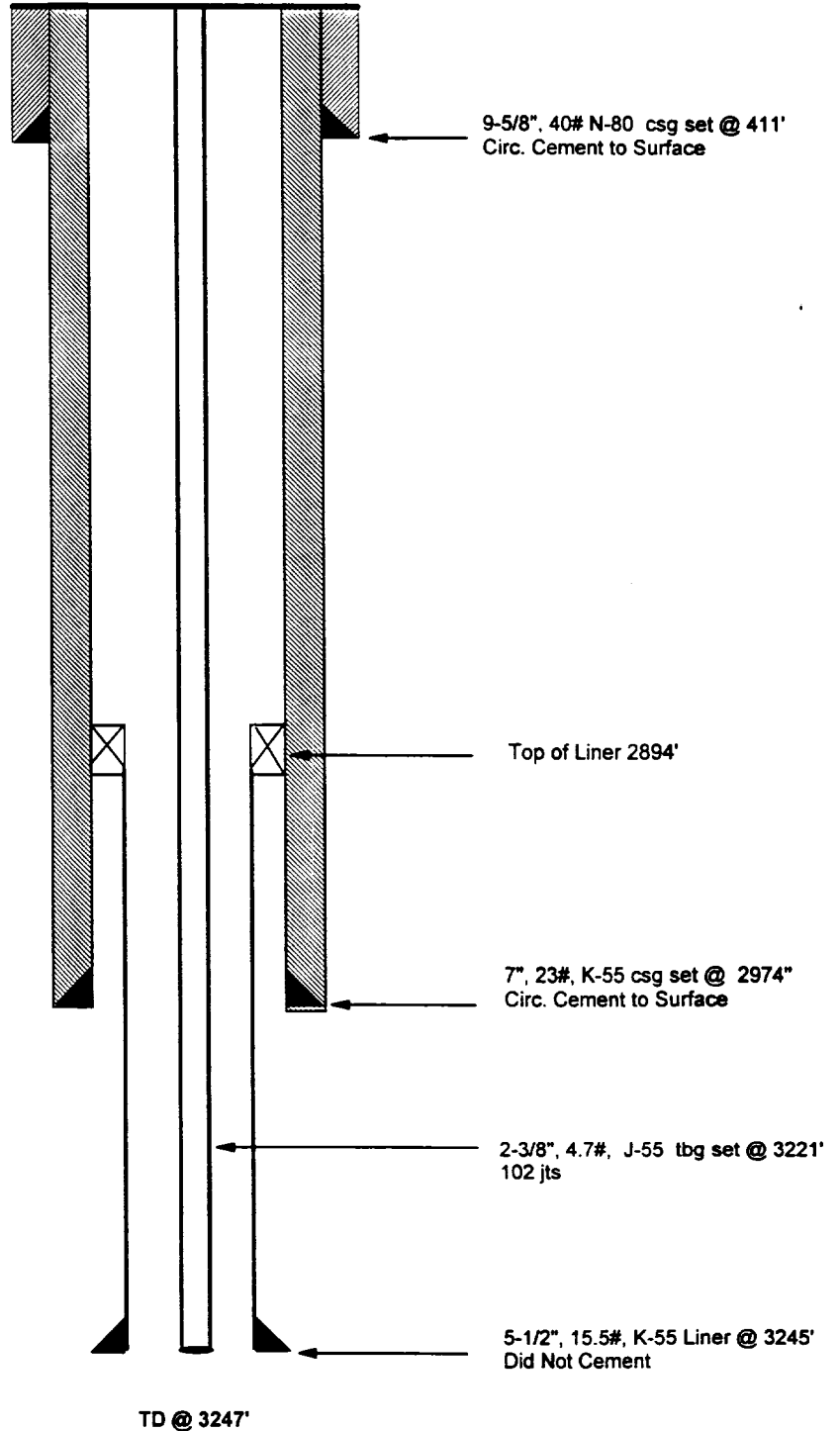
Completed 7/27/90

Ojo Alamo @ 1757'

Kirtland @ 1799'

Fruitland @ 2906'

Liner Pre-Perfed 2984'-3070'  
3114'-3244'



## Pertinent Data Sheet - SAN JUAN 32-9 Unit #300

**Location:** 2040 ' F S L, 2160 ' F W L, **Unit:** K **Sec.** 11 , T 32 N, **R** 10 W,

**Lat.** 36.997528  
**Long.** 107.853650

**Field:** Basin Fruitland Coal San Juan County, New Mexico

**Elevation:** 6522 'GL

**DP #:** 4792A

**TD:** 3247 '

**API #:** 30-045-27966

**Spud Date:** 7/10/90

**PBTD:** '

**Property #:** 012662358

**Completion Date:** 7/27/90

**Lease #:** SF-079143

**1st Delivery:** 3/16/92

**Initial Potential:** 375 MCFD

**NRI:** %

**GW:** %

### Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement Top</u>
12 1/4"	9 5/8"	40 # N-80	411 '	437 cu.ft.	Surface
8 3/4"	7"	23 # K-55	2974 '	1018 cu.ft.	Surface

### Liner Record:

<u>Hole Size</u>	<u>Liner Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>
6 1/4"	5 1/2"	15.5 # K-55	3245 '	Not Cemented

### Tubing Record:

<u>Tubing Size</u>	<u>Weight &amp; Grade</u>	<u>Depth Set</u>	<u>Joints</u>	<u>"F" Nipple @</u>
2 3/8"	4.7 # J-55	3221 '	102	3189'

**Logging Record:** None

### Formation Tops:

Ojo Alamo 1757 '  
Kirtland 1799 '  
Fruitland 2906 '

**Stimulation:** Predrilled Liner 2984-3070'  
3114-3244'

### Workover History:

**Production History:** Initial Deliverability/Date: 375 MCFD 3/16/97 0 BOPD  
Latest Deliverability/Date: 2442 MCFD 3/31/97 0 BOPD

### Transporter:

Oil Transportation:  
Gas Transportation: Burlington Resources Oil & Gas Co