## Submit 5 Copies Appropriate (Mistrict Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See instruction

DISTRICT II
P.O. Drawer DD, Arlens, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TOTR	ANSPORT OIL	AND NATURAL			
Openior  Meridian Oil I				Well API No. 30-0 45-27967		
Address						
PO Box 4289,	Farmington, N	IM 87499				
Resson(s) for Filing (Check proper	hex)		Other (Please as	plain)		
Now Well	Change	in Transporter of:				
Recompletion	ON L	Dry Gee				
Change in Operator	Casinghead Gas	Condenses		·		
Change of operator give seems						
IL DESCRIPTION OF WI	TI AND I EASE					
Lana Nama		.   Pool Name, includ	ing Formetion	Kind of Lessa	Lease No.	
San Juan 32-9		. i	uitland Coal			
Location	<u> </u>				<u> </u>	
Unit LetterN	:790	_ Feet From The _	outh Line and	1780 Feet From The	West Line	
12	2.2		9			
Section 12 To	waship 32	Range 10	, NMPM, Sa	an Juan	County	
III. DESIGNATION OF T	DANSBODTED OF (	OFF AND MATTE	DAT CAS			
Name of Authorized Transporter of	Oil or Cond			which approved copy of this fo	THE IS SO he sent	
Meridian Oil Inc.			PO Box 4289, Farmington, NM 87499			
Name of Authorized Transporter of		or Dry Gas 🔀	Address (Give address to	which approved copy of this fo	orm is to be sent)	
El Paso Natur	al Cas Co		PO Box 4990	), Farmington,	NM 87499	
If well produces oil or liquids,	Unit Sec.		is gas actually connected?	When ?		
give location of tanks.	N 12	32  10				
f this production is commingled with		er pool, give comming	ling order number:	<del></del>		
IV. COMPLETION DATA	<del></del>	ul Cee Well	N		la . hima i	
Designate Type of Comple	zion - (X)   Oil We	eli   Gas Well   X	New Well   Workover	Deepen   Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compt. Ready		Total Depth	P.B.T.D.		
07-13-90	08-04-9		3579'	1.3.4.2.		
Elevanous (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Tubing Dept	h	
6828 <b>'</b> GL	Fruitla	Fruitland Coal		354	1'	
Perforations				Depth Casin	g Shoe	
3322-65', 3408						
101 C 017E	TUBING, CASING AND					
12 1/4"		9 5/8"			SACKS CEMENT 189 cu.ft.	
8 3/4"	7"	_ <del></del>			1108 cu.ft.	
6 1/4"	5 1/2'			did not cmt		
<u> </u>	2 3/8"		<del></del>	3578'   did not cmt		
v. Test data and req	<b>UEST FOR ALLOW</b>	VABLE		· · · · · · · · · · · · · · · · · · ·		
	after recovery of total volum	e of load oil and must	<del></del>	silowable for this depth or be f	for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	pump, gas lift, etc.)	or res	
Length of Test	Tubing Program		Casing Pressure	17 6 6 6 5	\$ 117	
rental or les	Tubing Pressure		Casing 1 ressure			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	SEP 5-1 1990		
				257 0 11000		
GAS WELL				OIL CON. L	)IV	
Actual Prod. Test - MCF/D	Length of Test	<del>-,</del>	Bbis. Condensate/MMCF		codenate .	
	-				•	
Testing Method (piers, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		Choke Size		
backpressure	SI 729		SI900			
VL OPERATOR CERTI	FICATE OF COM	PLIANCE	0" 00	MOCDVATION	DIVICION	
I hereby certify that the rules and	_			NSERVATION		
Division have been complied with and that the information given above is are and complete to the best of my knowledge and belief.			SEP 2 4 1990			
	7		Date Approv	/ed	· · · · · ·	
Deggy Dradfuld				3.1) de		
Sireggy Bradfiel		(	By		• <del></del>	
	Ke-	g.Affairs		SUPERVISOR DIS	STRICT #3	
8-27-90		Title 326-9700	Title			
Date		lephone No.				

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections i. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Sename Form C-104 must be filed for each nool in multiply completed wells.