

A. District Office
DISTRICT 3
P.O. Box 1980, Hobbs, NM 88240
DISTRICT 4
P.O. Drawer DD, Artesia, NM 88210
DISTRICT 5
1000 E. Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator PHILLIPS PETROLEUM COMPANY Well APN No. 30-045-27970
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name SAN JUAN 3208 UNIT Well No. 230 Pool Name, Including Formation BASIN FRUITLAND COAL Kind of Lease Rate, Federal or State SF-079353
Location Unit Letter G : 2014 Feet From The North Line and 1378 Feet From The East Line
Section 28 Township 32N Range 8W NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
NONE
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
WILLIAMS FIELD SERVICES CO. P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? ATTN: CLAIRE POTTER

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded 9-7-90 Date Compl. Ready to Prod. Perf'd 5-3-91 Total Depth 3577' P.B.T.D. 3577'
Elevations (DP, RKB, RT, GR, etc.) 6678' Name of Producing Formation Fruitland Top Oil/Gas Pay 3394' Tubing Depth 3561'
Perforations 3394'-3566' Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8", 36#, K-55 274.36' 250 Sx C1 G, Circ 122 Sx
8-3/4" 7", 23#, J-55 3395' 500 Sx 65/35 Poz, 150 Sx
6-1/4" 4-1/2", 11.6#, S-95 3572' C1 G, Circ 97 Sx
2-3/8", 4.7# 3561'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth in (see Rule 21, Annex))
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
MAY 30 1991
OIL CON. DIV.
DIST. 3

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate Gravity of Condensate
2257 1 hr. 960
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Pitot 200 240 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature R.A. Allred Drilling Supervisor
Printed Name R.A. Allred Title
Date 5-23-91 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION
JUN 27 1991
Date Approved _____
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT # 3

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.