

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 5525 Hwy 64, NBU 3004, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G , 2014' FNL & 1378' FEL At top prod. interval reported below Same as above At total depth Same as above		14. PERMIT NO. 30-045-27970		DATE ISSUED 7-9-90		5. LEASE DESIGNATION AND SERIAL NO. SF-079353		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AMIO: 30		7. UNIT AGREEMENT NAME San Juan 32-8 Unit		8. FARM OR LEASE NAME		9. WELL NO. 230		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28 , T32N, R8 W		12. COUNTY OR PARISH San Juan		13. STATE NM		19. ELEV. CASINGHEAD													
15. DATE SPUNDED 9-7-90		16. DATE T.D. REACHED 4-15-91		17. DATE COMPL. (Ready to prod.) Perf'd 5-3-91		18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* 6678'		23. INTERVALS DRILLED BY ROTARY TOOLS X		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
20. TOTAL DEPTH, MD & TVD 3577'		21. PLUG, BACK T.D., MD & TVD 3577'		22. PERFORATION COMPLETION DATA		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TO BOTTOM, NAME (MD AND TVD) 3394'-3566' Fruitland		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled		Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)		Date of Test		Hours Tested		Coke Size		Prod'n. For Test Period		Oil—BSL		Gas—MCF		Water—BSL		Gas—Oil Ratio	
9-5/8"		36#, K-55		274.36'		12-1/4"		250 Sx C1 G, Circ 122 Sx				4-1/2"		3308'		3572'		None				2-3/8"		3561'		None		4-28-91		1		2"											
7"		23#, J-55		3395'		8-3/4"		500 Sx 65/35 Poz, 150 Sx C1 G, Circ 97 Sx				11.6#, S-95										4.7#						Flowing															
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNATURE R. A. Allred		38. TITLE Drilling Supervisor		39. DATE 5-23-91		40. TEST WITNESSED BY David Green		41. SIGNATURE		42. TITLE		43. DATE		44. SIGNATURE		45. TITLE		46. DATE		47. SIGNATURE		48. TITLE		49. DATE		50. SIGNATURE		51. TITLE		52. DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

