

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. TRASS IDENTIFICATION AND SERIAL NO.
ST-079341-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan, 32-8 Unit

7. UNIT AGREEMENT NAME
San Juan, 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.
231

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T32N, R8 W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMV. ☐ Other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
5525 Hwy 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L, 2033' FSL & 1192' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 30-045-27971
DATE ISSUED 7-9-90

15. DATE SPUDDED 8-30-90
16. DATE T.D. REACHED 5-19-91
17. DATE COMPL. (Ready to prod.) Perf'd 5-29-91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6681' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3510'
21. PLUG, BACK T.D., MD & TVD 3510'
22. IF MULTIPLE COMPL., SHOW DATE
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE

3396'-3508' Fruitland
GR/CCL
OIL CON. DIV.
JUN 27 1991
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL
27. WAS WELL CORED
NO

CASING RECORD (Dist. all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
9-5/8"	36#, K-55	318.56'	12-1/4"	250 Sx C1 G, Circ 98 Sx			
7"	23#, J-55	3391'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ 73 Sx			

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4-1/2"	3327'	3509'	None		2-3/8"	3495'
11.6#					4.7#, J-55	None

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/4 spf (.625" diam)
3492'-3508'; 3396'-3468'
Total 352 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-26-91	1	2"					
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 740		SI 1500			2461	720	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. A. Allied TITLE Drilling Supervisor DATE 6-10-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	2250' 2280' 3180' 3400' 3519'	2280' 3180; 3400' 3506'	Sandstone Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone			