Appropriate District Office DISTRICT I F.O. Box 1940, Hobbs, NM \$1240

DISTRICT # P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

L

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	Pi Na.			
Phillips Petroleum Company							30-045-27971				
Address	2004 =		:	0-1-							
5525 Hwy 64 NBU		nington	n, NM	8740					• . 		
Reason(s) for Filing (Check proper	r bat)	O !	• T- • · · ·	4	☐ Other	(Please expla	in)				
New Well Recompletion	Oil		Transpor					•			
Change in Operator		ead One									
f change of operator give name			,								
ad address of previous operator		<del></del>				<del></del>		· · · ·	<del></del>	<del></del>	
L DESCRIPTION OF W	TELL AND LE										
Lease Name	· · · · · · · · · · · · · · · · · · ·				l Aras To			Lease No. SF-079341-A			
San Juan 32-8 Un	ıit	231	Basi	in Frui	tland Co	<u> 1</u>	J. J.		01 07934		
<b>Location</b> T.		2033			ı+h	11	<b>9</b> 2 _		Uoat		
Unit Letter			_ Foot Pro	m The Soι	line	1 1 1 1 Date	<sup>92</sup> F	t From The	West	Line	
Section 28 T	Township	32N	Range	81	MM, NM	PML	San J	uan	Cou	aty	
III. DESIGNATION OF	<u> </u>			D NATUI	RAL GAS	<del></del>	<del></del>	4:11: 4			
Name of Authorized Transporter of Oil or Condensate  None					Address (Give	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of	Capinobead Gas		or Dry	(h)	Address Mine	altere to wh	ick approved	copy of this form	n is to be sent)		
Phillips Petroleum		لـــا	w 21,7 .						on, NM 874	101	
If well produces oil or liquids,	Unit	Sec.	Twp	Rge	is gas actually	<del></del>	When				
rive location of tanks.	İ	1	1	1							
this production is commingled w	ith that from any o	ther lease or	r pool, giv	e comming!	ing order sumb	r					
V. COMPLETION DAT	<u>^                                    </u>	Oil Wel		da Well	N W-n	Workover	Deepea	Plug Back S	ame Res'v Diff	lav	
Designate Type of Comp	letion - (X)	JOH WE		WI MEII	New Well	W OLKOVEL	Deepes !	ting pace lo	l l	~~ <b>`</b>	
Date Spudded		mpl. Ready I	to Prod.		Total Depth		A	P.B.T.D.			
•											
Devations (DF, RKB, RT, GR, etc.	J Name of	Name of Producing Formation				Top Oil/Ges Pay			Tubing Depth		
- Completed					1			Depth Casing Shoe			
Perforations								Legal Carrie	<b></b>		
		TUBING	. CAST	NG AND	CEMENTIN	G RECOR	D	!			
HOLE SIZE	C		LISHING & TURING SIZE		DEPTH SET			SACKS CEMENT			
								<b> </b>			
				· <del>- · · · ·</del>	ļ			<u> </u>			
V. TEST DATA AND RE	OUEST FOR	ALLOY	VABLE		1			<u> </u>		<del></del>	
OIL WELL (Test must b	e after recovery of	fotal volum	u of load	oil and must	be equal to or	exceed top all	omable for the	1 de 1 0 30	THE REPORT	SA	
Date First New Oil Run To Tank	Date of				Producing Me	thod (Flow, p	unp, gas lift,	with the	0 K 1 U		
									IOW SIMUC O 2 1000		
Length of Test	Tubing	ीच्डाह			Casing Pressure			Choice SUAUG 0 3 1992			
A I B d Paris a True		OI BNs				Water - Bbla			CON. I	IV.	
	07 Ph	le .			Water - Bbla.					• • •	
Voter Liver Trilling 1 cer	Oil - Bb	łs.			Water - Bbla.			1	DIST 3		
	Oil - Bb	łs. 			Water - Bbia			1	DIST. 3		
GAS WELL					Water - Bbla.	nte/MMCF		Gravity of C	DIST. 3		
GAS WELL	Oil - Bb					nte/MMCF	مغين بخيفند مر		DIST. 3		
GAS WELL Actual Frod Test - MCF/D	Length		1 <b>11-m</b> )				معيرا جانبالند ند	Gravity of C	DIST. 3		
GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.)	Length (	of Test Pressure (Si			Bbla, Conden				DIST. 3		
GAS WELL Actual Frod. Test - MCF/D Testing Method (pilot, back pr.) VL OPERATOR CER	Length Tubing	of Test Pressure (Sh	1PLIA1	NCE	Bbla. Cooden	re (Shut-in)	NSERV	Choke Size			
GAS WELL Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CER'  I hereby certify that the rules a	Tubing TIFICATE (	of Test Pressure (Sh DF COM the Oil Con	IPLIA1		Bbla. Cooden	re (Shut-in)	NSERV	Choke Size	DIST. 3		
GAS WELL Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CER'  I hereby certify that the rules a Division, have been complied w	Tubing TiFICATE ( and regulations of with and that the in	of Test Pressure (St DF COM the Oil Constitution of	IPLIAI servation		Bbla. Conden Casing Press.	ne (Shut-ta)	Al	Choke Size	DIVISION		
GAS WELL Actual Frod Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CER'  I hereby certify that the rules a Division have been complied w is true and complete to the bes	Tubing TiFICATE ( and regulations of with and that the in at of my knowledge	of Test Pressure (St DF COM the Oil Constitution of	IPLIAI servation		Bbla. Conden Casing Press.	re (Shut-in)	Al	Choke Size	DIVISION		
GAS WELL Actual Frod Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CER'  I hereby certify that the rules a Division have been complied w is true and complete to the bes	Tubing TiFICATE ( and regulations of with and that the in at of my knowledge	of Test Pressure (St DF COM the Oil Constitution of	IPLIAI servation		Bbla. Cooden Casing Press.	ne (Shut-ta)	Al	Choke Size	DIVISION		
GAS WELL Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CER' I bereby certify that the rules a Division have been complied w is true 1 d complete to the bes	Tubing TiFICATE ( and regulations of with and that the in at of my knowledge  [Minimum of the content of the co	of Test Pressure (St DF COM the Oil Com aformation g e and belief.	IPLIA] servation given show		Bbla. Conden Casing Press.	OIL CO	ed Al	ATION I	DIVISION 92		
GAS WELL Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CER' I hereby certify that the rules a Division have been complied w is true 1:d complete to the best  Signature 0. J. Mitchell	Tubing TiFiCATE ( and regulations of with and that the in at of my knowledge  Production	of Test Pressure (So DF COM the Oil Com aformation ge and belief.	IPLIA] servation given show		Bbla. Cooden Casing Press.  ( Date By_	OIL CO	ed Al	Choke Size	DIVISION 92		
Testing Method (pitot, back pr.)  VI. OPERATOR CER'  I hereby certify that the rules a Division have been complied w is true and complete to the bes	Tubing TiFICATE ( and regulations of with and that the in at of my knowledge  [Minimum of the content of the co	of Test Pressure (St. DF COM. the Oil Com. aformation a e and belief. Dn Fore 9-3412	APLIAN servation given show  .  eman Title	······································	Bbla. Cooden Casing Press.	OIL CO	ed Al	ATION I	DIVISION 92		
GAS WELL Actual Frod Test - MCF/D  Tosting Method (pitot, back pr.)  VI. OPERATOR CER' I bereby certify that the rules a Division have been complied w is true 1: d complete to the best  Signature 0. J. Mitchell Printed Name	Tubing TiFiCATE ( and regulations of with and that the in at of my knowledge  Production	of Test Pressure (St. DF COM. the Oil Com. aformation ge and belief.  on Fore 9-3412	APLIAN servation given above  eman Tule	No.	Bbla Conden Casing Free  Date  By_  Title	PR (Shut-in)	SUPERV	Choice Size  CATION I  JG 0 3 19  SOR DIST	DIVISION 92		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.