Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

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SF-079341-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 32-8 Unit 1. Type of Well 8. Well Name and No. Oil Gas Well 233 2. Name of Operator 9. API Well No. PHILLIPS PETROLEUM COMPANY 30-045-27972 3. Address and Telephone No. 300 West Arrington Suite 200, Farmington, NM 87401 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit G, 2500' FNL & 1617' FEL Sec. 30, T32N, R8W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Ahandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice K Other As Per NTL-FRA-90-1 Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. Time Completed: 0033 10-5-90 Time Started: Date: Casing Size 7" 23# J-55 New Casing Seat 3144 Ft. 8-3/4" Hole Size _, __2153 2196 Turbo Centralizers at 2239 3060 3123 Spring Type Centralizers at Mud Flush 10 BBls, Spacer 10 Fresh Water. Lead Slurry 500 SX 65/35 POZ, 12% Gel, 1/4# Flocele/Sk, 11.7 ppg @ 2.3 ft³/Sx yield. Mid Slurry Tail Slurry __ 150 SX Cl G,1/4# Flocele/Sk, 15.8 ppg @ 1.15 ft³/Sx yield. Bbls Fresh Water. Displaced Plug with 121 *Books / Sacks 170 Volume Cement Circulated PSI, Average Rate 6 BPM, Bumped Plug with 1500 PSI. Average Pressure 400 R. A. Allred 14. I hereby certify that 10-11-90 Title Drilling Supervisor (This space for Federal or State office use) ACCEPTED FOR RECORD Title OCT 31 1990 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Space any finite out or fraudulent statements.

FARMINGTON RESOURCE AREA

*See instruction on Reverse Side BY

or representations as to any matter within its jurisdiction.