

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
KOCH EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
3605 N.DUSTIN FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 800' FSL. & 825' FWL. SEC. 35-T-32N-R-9W LETTER-M
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 MILES NORTH EAST OF AZTEC NEW MEXICO

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 800' SOUTH

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 120'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR. 6610

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5#	200'	160.4 CU. FT. 100% EXCESS
9-5/8	7"	26.0#	3400'	1214. CU. FT. CIRCULATE

5. LEASE DESIGNATION AND SERIAL NO.

SF-079048-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

GARDNER C

9. WELL NO.

1-2

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

35-32-9

12. COUNTY OR PARISH

SAN JUAN NM.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

ROTARY

22. APPROX. DATE WORK WILL START*

After Approval

1- Set new 10-3/4" 40.5 K-55 ST&C. CSG. @ 200'. Cement with enough cement to circulate to surface. WOC 12 HRS. Test csg. to 1000 psia. before drilling out from under shoe.
2- Drill out with water & native mud to 2000' then mud up with benex type mud & drill through the Basin Fruitland Coal Zone. (3400' more or less.) Set 7" 26# N-80 Csg. Cement with enough cement to circulate to bottom surface pipe.

3- 3000 PSI. Double pipe & blind rams BOP'S will be used. Pipe rams will be checked each tour and the blind rams will be checked each trip.

4- Well head equipment will consist of 3000 PSI. Screw type Larkin Head.

RECEIVED

JUL 9 1990

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on both face locations and measured and true vertical depths. Give blowout preventer program, if any.

24. DIST. 3

SIGNED Delbert A. Eckard TITLE Dist. Prod. Supt. DATE 3-5-90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Hobbs, NM 88240

DD, Artesia, NM 88210

TRACT III
Rto Brazos Rd., Aztec, NM 87410

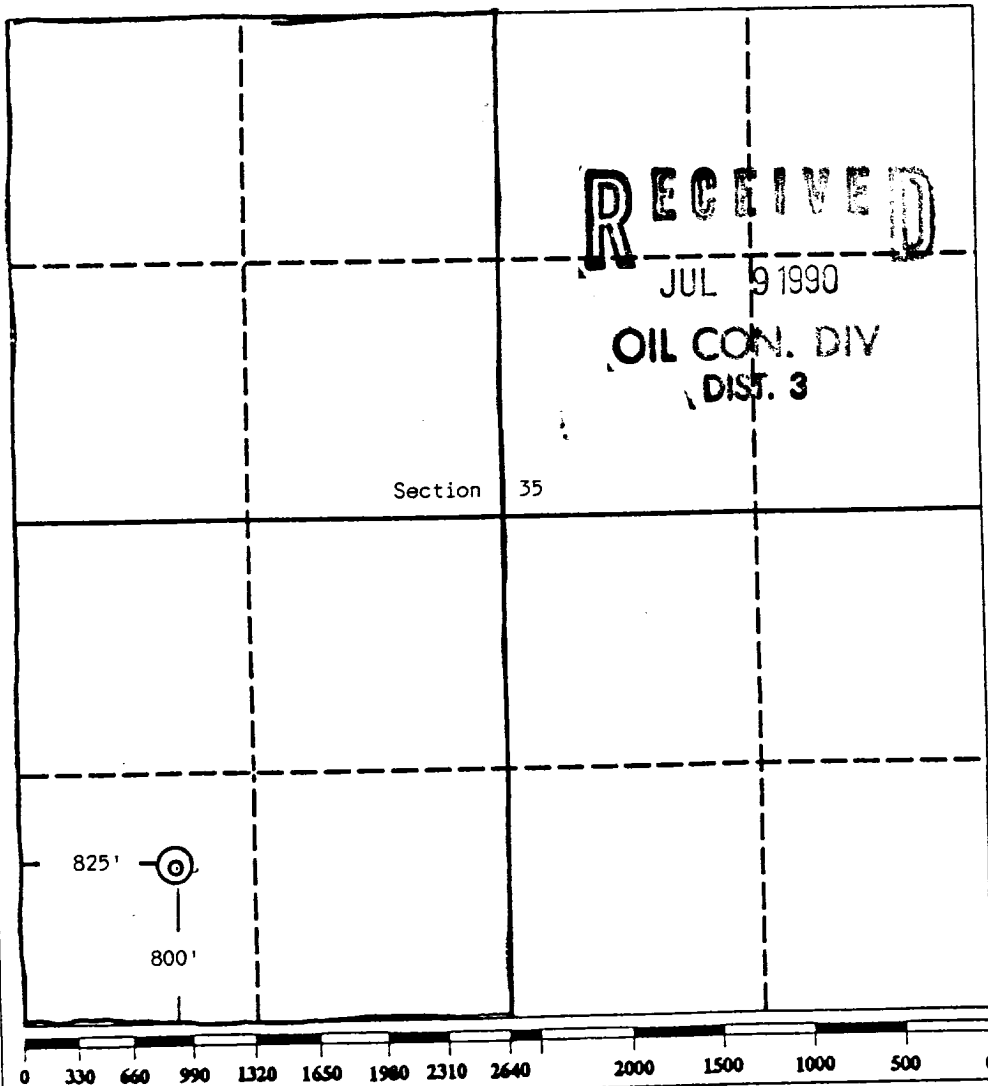
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

SECTION AND MANAGEMENT
NOT AREA

Operator Koch Exploration Company			Lease Gardner C		Well No. 1
Unit Letter M	Section 35	Township 32 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 800 feet from the South line and 825 feet from the West line					
Ground level Elev. 6610	Producing Formation Frt		Pool Basin Fruitland Coal		Dedicated Acreage: 320-301.85 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Delvin H. Echard
Printed Name
Delvin H. Echard
Position
Dist. Prod. Supt.
Company
Koch Exploration Co.
Date
3-6-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 17, 1990

Signature & Seal of
Professional Surveyor
Edgar L. Risenhoover
Certificate No.
5978
Edgar L. Risenhoover, P.S.