

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other SEWER 27

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 019 FARMINGTON

2. NAME OF OPERATOR

Koch Exploration Co.

3. ADDRESS OF OPERATOR

P.O. Box 2256 Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800; FSL & 825' FWL Sec. 35-T-32N-R-9W LETTER M

At top prod. interval reported below Same as Surface

At total depth Same as surface

14. PERMIT NO.

DATE ISSUED

3009527982

July 5, 1990

15. DATE SPUDDED

12/10/90

16. DATE T.D. REACHED

12/15/90

17. DATE COMPL. (Ready to prod.)

3/10/91

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR 6610'

19. ELEV. CASINGHEAD

6610'

20. TOTAL DEPTH, MD & TVD

3528' TVD

21. PLUG, BACK T.D., MD & TVD

Open Hole

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland 3114-3528

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No logs run, drill time only

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	222'	12 1/4"	176 sx Class A	Circulated
7"	23#	3077'	8 3/4"	506 sx lite, 100 sx Cl A	Circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3054.5	

31. PERFORATION RECORD (Interval, size and number)

Open Hole

NOV 7 1991

OR CON DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Well shut in waiting on pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (CORR.)	
<u>1455</u>	<u>1460</u>						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

35. LIST OF ATTACHMENTS

BY 227

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth Symons TITLE Administrative Coordinator DATE March 25, 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

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3117

NAME

MEAS. DEPTH

TRUE
VERT. DEPTH