Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

, ••	7	TO TRA	NSPO	RT OIL	AND NA	TURAL GA	S				
Operator	Well API No.										
Koch Exploration Company						30-045-27982					
Address											
P.O. Box 2256 Wi		S 6/20	1-225	6							
Reason(s) for Filing (Check proper box)		<b>~</b> !.	T			(Please expla		nnmarrad	horrorr		
iew Well	611	Change in		_				approved,			
lecompletion	Oil Carlanhan	` —	Dry Gas Condens			operator is advising of connection date and designated transporter per Section III					
change in Operator   change of operator give name	Casinghead	OM	Conoena	auc	designa	ited tran	ispor cer	per sect	TOD 11	.1	
d address of previous operator				· · · · · · · · · · · · · · · · · · ·		····	<del></del>				
. DESCRIPTION OF WELI	ANDIE	CE									
Asse Name	AND DEF	Well No.	Pool Nar	me Includi	ng Formation	<del> </del>	Kind	of Lease	1	ease No.	
<u> </u>		1						Federal or Fee SF-079048-			
Gardner	1	age 1	_ ваз	2 T 11 E	<u>rurciai</u>	u Coar			135-0	13040-A	
W	. 800			_ C	outh	. 925		W	oct		
Unit Letter	:		Feet Pro	m The 😐	Outil Lin	and _023	F0	et From The _W	CSC.	Line	
Section 35 Towns	hip 32N		Range	9W	. NI	ирм. Sar	ı Juan			County	
Section 55 Towns	11P J&IV		Kange			561	I. Uuaii	<del></del>			
I. DESIGNATION OF TRA	NSPORTE	R OF O	IL AND	NATU	RAL GAS						
lams of Authorized Transporter of Oil		or Conden		<u> </u>	Address (Giv			copy of this form	is to be se	nt)	
NA			L								
Same of Authorized Transporter of Casi	nghead Gas	X	or Dry G	Gas 🔲	Address (Giv	e address to wh	ich approved	l copy of this form	is to be se	nt)	
Willliams Field Serv		pany			P.O. Bo	x 58900,	, Salt I	Lake City,	UT 84	+158-0900	
f well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			Is gas actually connected? When ?						
ve location of tanksNA	<u> </u>		L	L	Not as	of this d	iate	July 1,	1993		
this production is commingled with the	it from any oth	er lease or	pool, give	comming	ling order num	oer:					
V. COMPLETION DATA											
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completio	n - (X)						Ī				
Data Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	-		
12-10-90	3-1	3-10-91			3528! ጥህጋ			open hole			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ormation		Top Oil/Gas Pay			Tubing Depth			
.6610' GR	Fru	itlan	d .Co:	a.l	311:	7'		3054 Depth Casing S	1		
erforations			a 550		<b>J</b>			Depth Casing S	hoe		
open hole 3117	-3528'							<u> </u>			
	I	TUBING, CASING AND			CEMENTING RECORD					F 83 10 11	
HOLE SIZE	CA!	CASING & TUBING SIZE			DEPTH SET				OKS CEM	ENT	
12-1/4"		9-5/8"			222'			176	sx_(	:1A	
8-3/4"	7"	7" csg			3077'			506 sys	AY Q LG	19900 s	
	2-3	2-3/8" tbg				3054.5			HIAT & 3 7000		
			<u> </u>		<u> </u>		<del></del>	<u> </u>	400	1.01,	
. TEST DATA AND REQUI	EST FOR A	LLØW/	ABLE						DICT.	a	
OIL WELL (Test must be after	recovery of 10	Kal volume	of load of	il and mus	be equal to or	exceed top allo	owable for th	is depth or be for	THE MAN	12.59	
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, pu	emp, gas iyi,	eic.)			
	1/				Casina	<u></u>		Choke Size			
ength of Test	Tubing Pre	ssure			Casing Press	TIE /		C.I.ORO DIZE			
(		O' DI			Water - Bbis.			Gas- MCF		<del></del>	
Actual Prod. During Test	Oil - Bbls.				TO DOIS	•		1			
					1			<del></del>	<del></del>		
GAS WELL /					· · · · · · · · · · · · · · · · · · ·						
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF	_	Gravity of Goo	densale		
shut-in								ALLE ET	- No. 1		
esting Method (pitot, back pr.)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
1455#					1460#						
VL OPERATOR CERTIFI	CATE OF	COME	PLIAN	CE		NI 00*	ICEDY 4	ATIONE	11/10/	201	
I hereby certify that the rules and res	gulations of the	Oil Conser	rvation			JIL CON	NOEUA	ATION D	14121	אוע	
Division have been complied with and that the information given above					MAY 2 8 1993						
is true and complete to the best of m	y knowledge a	nd belief.			Date	Approve	d		,		
	1 11	•			-~			Λ			
and alph D. Thepale)					By Bin) Chang						
Signature					by						
Randolph B. Whi	bbre	Prod A	dmin Tide	Coord			SUPERVI	SOR DISTR	ICT #	3	
Printed Name Mass 27 1003		(316)	832-	-5345	Title						
May 27, 1993			ephone N								
		. 51			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.