Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM Budget Bur Expires:	APPRO	OVED
Budget Bur	eau No.	1004-0135
Expires:	March	31, 1993

		Expires:	March	1 31, 19	<u> </u>
5.	Lease	Designat	ion and	Serial	No.

6. If Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

N/A

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well Well Other  2. Name of Operator Koch Exploration Company  3. Address and Telephone No. P.O. Box 489 Aztec, NM 87410 505-334-9111	N/A 8. Well Name and No. Gardner C 9. API Well No.  1 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec. 35, 32N-9w (M) 800' FSL & 825' FWL  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	Basin Fruitland Coal II. County or Parish, State  San Juan County, NII RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment Recompletion	Change of Plans New Construction
Subsequent Report  Plugging Back Casing Repair  Altering Casing Other  7 Other 7 7/8 Tubing	Non-Routine Fracturing  Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is unectionally diffied,

We have completed workover on this well. Gas volumes have increased substantially. We ran a 17# 5 1/2" liner in 7" casing through open hole. We did not get liner to TD of 3528' KB due to tight hole.

Liner hanger set @ 2904' KB, bottom of 7" casing @ 3077' KB, bottom of 5 1/2" liner @ 3345' KB. Liner (5 1/2", K-55, 17#, LT&C) was drilled, tapped, and plugged, then milled out.

Also due to the increased volumes we ran 2 7/8" tubing to a depth of 3283' KB.

Well was put back on production 5-10-95



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14. I hereby certify that the foregoing is true and correct		
Signed (ion former)	Title Foreman	Date 5-16-95
(This space for Federal of State office use)	Til	ACCEPTED FOR RECORD
Approved by	Title	JUN 01 1995