

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM - 013642			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
2. NAME OF OPERATOR Koch Exploration Co.				7. UNIT AGREEMENT NAME N/A			
3. ADDRESS OF OPERATOR P.O. Box 2256 Wichita, KS 67201				8. FARM OR LEASE NAME Gardner C			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1810' FNL, 1500' FEL At top prod. interval reported below Same as surface At total depth Same as surface				9. WELL NO. 2			
14. PERMIT NO. _____ DATE ISSUED 8-29-90				12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 11/6/90	16. DATE T.D. REACHED 5/01/90	17. DATE COMPL. (Ready to prod.) 5/06/90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6516' GR		19. ELEV. CASINGHEAD 6516' GR		
20. TOTAL DEPTH, MD & TVD 3417'		21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 10 to 3112'	ROTARY TOOLS CABLE TOOLS 3112' to 3417'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* FRuitland Coal 3119' - 3417'					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN None					27. WAS WELL CORED No.		
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
10 3/4"		32.75	228' KB	14 3/4"	190 sx cl B Circulated		
7"		23	3082' KB	8 3/4"	500 sx Lite 100 sx reg.		
					Top of cmt @ 200'		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2 3/8"	3069.58 KB	
31. PERFORATION RECORD (Interval, size and number) Open Hole NOV 8 1991 OIL CON. DIV., DIST. 3				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION Shut In		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) S/I Waiting on pipeline		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	
1440	1440						
WATER—BBL.	OIL GRAVITY-API (CORR.)						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in waiting on pipeline							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Kenneth Symon</u>		TITLE <u>Administrative Coordinator</u>		DATE <u>May 7, 1991</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3119'	3417'				