Form	3160-5
í lune	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED			
Budget Bure	au No. 1004-0	135	
Expires:	March 31, 1993	3	

2. Name of Operator KOCH EXPLORATION COMPANY 3. Address and Telephone No. PO BOX 2256 WICHITA, KANSAS 67201-2256 (316) 832-5345 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1810' FNL, 1500' FEL, Section 31, T32N, R8W	San Juan, New Mexicon, OR OTHER DATA
1. Type of Well Oil X Gas Other	n/a i. Well Name and No. Gardner C-2 i. Apri Well No. 30-045-27983 ii. Field and Pool, or Exploratory Area Basin Fruitland Coa ii. County or Parish, State Gan Juan, New Mexica T, OR OTHER DATA
1. Type of Well Other	Gardner C-2 CAPI Well No. 30-045-27983 Gasin Fruitland Coall. County or Parish, State Gan Juan, New Mexical Coall. Coall. Coall. County or Parish Coall. Coall. County or Parish Coall. Coal
2. Name of Operator KOCH EXPLORATION COMPANY 3. Address and Telephone No. PO BOX 2256 WICHITA, KANSAS 67201-2256 (316) 832-5345 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1810' FNL, 1500' FEL, Section 31, T32N, R8W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Plugging Back	Gardner C-2 D. API Well No. 30-045-27983 10. Fleld and Pool, or Exploratory Area Basin Fruitland Coa 11. County or Parish, State San Juan, New Mexica T, OR OTHER DATA Change of Plans
KOCH EXPLORATION COMPANY 3. Address and Telephone No. PO BOX 2256 WICHITA, KANSAS 67201-2256 (316) 832-5345 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1810' FNL, 1500' FEL, Section 31, T32N, R8W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Subsequent Report Plugging Back	O. API Well No. 30-045-27983 10. Field and Pool, or Exploratory Area Basin Fruitland Coa 11. County or Parish, State San Juan, New Mexica T, OR OTHER DATA Change of Plans
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TYPE OF SUBMISSION Notice of Intent Subsequent Report CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back	, OR OTHER DATA
Notice of Intent Abandonment Recompletion Plugging Back	
Subsequent Report Recompletion Plugging Back	
Final Abandonment Notice Altering Casing	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection
Testing 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Report of casing being set dated 11-20-90 (copy attached).	[] Dispose Water (Note: Reportersults of multiple completion on Well Completion or Recompletion Report and Log form.) ny proposed work. If well is directionally drille
This notice shall serve to report results of pressure testing for same	2:
4-30-91: Rigged up pump. Pressure tested 10-3/4" to 2500 psi Pressure tested 7" to 2500 psi for 20 min. Integrit found satisfactory.	y of poth
OCT 2 COS2	ECEIVED BLM 26 PH 1: 13
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14. I hereby certify that the foregoing is true and correct Randolph B. Whipple Signed Title Production Admin Coordina	torDate 10-20-92
(This space for Federal or State office use)	CCEPTED FOR RECOPD
Approved by Title	Date

(June 1990) DEPARTMEN	TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	LAND MANAGEMENT	5. Lease Designation and Serial No. NM-013642
Do not use this form for proposals to dri	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name N/A
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		N/A
Oil S Gas Other		8. Well Name and No.
2. Name of Operator Koch Exploration Co.		Gardner C-2 9. API Well No.
3. Address and Telephone No.		
P.O. Box 2256 Wichita, Kar		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Basin Fruitland Coal 11. County or Parish, State
1810 FNL, 1500 FEL Sec. 31-32N-8W		San Juan New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Casing Setting Casing Setting	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true verti-	l Il pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	
Spad ///6/90 Drld. 14 3/4" hole to 200'. @ 228' KB. Cmt. with 190 sx	Ran 7 jts. 10 3/4" 32.75# K-55 ST&C Class B w/2% CC \# Flocele/sx. Cmt.	csg (214'). Set
with centralizers on the 1st 506 sx Howco Lite, tail in w Ran temperature survey from	B. Ran 69 jts. 7" 23# K-55 LT&C (3067 jt. and every 4th jt. to surface. Coith 100 sx reg cmt. Good circulation 3082 KB to surface. Top of cement four	throughout job.
from surface.		2 2 2 2
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14. I hereby certify that the foregoing is true and correct		
Signed Kenneth Sugmour	TideAdministrative Coordinator	
(This space for Federal or State office use)	ACC	EPTED FOR HEDO
Approved by Conditions of approval, if any:	Title	DEC ^D 1 1990
a second	F.	ARMINGTON RESOURCE AREA
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any department or agency of the Unite	