Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVI	SD S
Budget Bureau No. 100	)4-0135
/ Expires: March 31,	1993

	1	Expires.	1414	31 CA	31, 17	
5.	Lease	Designat	ion	and	Serial	No.

SUNDRY NOTICES AND REPORTS ON WELLS	
	Marant rangular
form for proposals to drill or to deepen or reentry to a dif	nerent reservoir.

NM -013642 If Indian, Allottee or Tribe Name

	Type of Well	
	Oil Well XX Well Other	
2.	Name of Operator	m 15175
	Koch Exploration Company	D) E (
3.	Address and Telephone No.	in!
	P.O. Box 489 Aztec, NM	87410 MA
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description	)
	Sec. 31, T32N, R8W (G)	

1810' FNL & 1500' FEL

8. Well Name and No.
GARDNER C.

7. If Unit or CA, Agreement Designation

NA

OIL COMS DENS

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA					
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TYPE OF SUBMISSION	TYPE OF ACTIO	PN
XX Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	XX Altering Casing XX Other Run 5½" Liner an	·
	Clean out fill i	three. Benert results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production on this well is not what it should be. We plan on cleaning out well to TD of 3417' KB and running a 5 1/2" liner setting retrievable liner hanger at approximately 3032' KB. KB=12'0". 23# 7" casing is set at 3082' KB. OH = 3119' - 3417' KB.

We plan on cleaning out well with an Air Package to TD of 3417' KB. To clean out with air we will need to construct a water pit 40' X 50" X 10' deep (lined with at least 8 mil plastic) and a blow pit (unlined so as to flare gas) which will drain to lined water pit. Pit will be fenced until closure of pits. After clean out is complete and all fluids removed, we will cover all coal fines within the plastic by folding in sides and bury. Soil will be reclaimed and reseeded to BLM specs. All proposed work will be on existing ROW (disturbed well pad).

We also plan on running a 17# 5 1/2" liner through open hole with a retrievable liner hanger in 23# 7" casing and set at approximately 3032' KB. 5 1/2" liner will be pre drilled, tapped, and plugged with aluminum drillable plugs. We plan on lowering tubing into 5 1/2" liner to help lower water level in well bore. We plan on changing tubing from 2 3/8" to 3 1/2" tubing.

Proposed work is planned to begin May 15, 1995 after approval of Sundry Notice.

14. I hereby certify that the foregoing is true and correct Signed	FOREMAN	2-27-95 APPROVE
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title	MAD Die 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.