

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-013642
2. Name of Operator Koch Exploration Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 489 Aztec, NM 87410 (505-334-9111)	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 31, T32N-R10W (G) 1810' FNL + 1500' FEL	8. Well Name and No. GARDNER C #2
	9. API Well No. 30-045-27983
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Clean out fill and Run 5 1/2" liner
<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production on this well is not what we think the potential for this well could be. We ran a wireline to tag for fill and tagged fill at 3217' KB (200' of fill). Open hole on this well is from 3119' to 3417' KB. KB = 12'0"

We plan on cleaning out the well bore with an air package to PBTD of 3417' KB and install a 17# K-55 5-1/2" liner to PBTD. Liner will be pre-perforated, tapped, and plugged. 7" 23# casing is set at 3082' KB. To clean out with air we will need to construct a water reserve pit 50' x 50' x 10' deep and a blow pit that drains into the reserve pit so as to flare gas during clean out. We are requesting not to run an 8 mil plastic liner in the reserve pit due to location pit being in sandstone and plastic causing more problems after clean out. Only produced water with soap and coal fines will be discharged into pits. Reserve pit will be totally fenced to contain all produced fluids until closure of pits.

After clean out is complete and all fluids removed, we will cover all coal fines in pits with top soils and reclaim area to original contours and then reseed to BLM specs. All proposed construction will be on existing disturbed well pad. Proposed work is planned to begin in October 1997 and after BLM approval.

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Townsend*

Title

Operations Manager

Date

6-27-97

(This space for Federal or State office use)

Approved by

WAYNE TOWNSEND

Title

Date

7-8-97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD