Form 3160-3 (November 1983 (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IS TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 080917

APPLICATION FOR	R PERMIT TO DRILL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
	DRILL DEEP	NONE 7. UNIT AGREEMENT NAME							
b. TYPE OF WELL									
OIL GAS X	OTHER		SINGLE X MU	LTIPLE		R LEASE NAME			
2. NAME OF OPERATOR		Atlantic Fruitland 33							
ARCO Oil and Gas	s Company	9. WELL NO.							
3. ADDRESS OF OPERATOR		·			10 EIEI 67	1	NII DOAT		
	idland, Texas 79702				10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Rep	•		State requirements.)				Coal Gas Pool		
	1849' FNL & 1415' FE	11. SEC., T., M., OR BLK. AND SURVEY OR AREA							
At proposed Prod.	zone Approximately t	Sec 33, T31N-R10W							
13. DISTANCE IN MILES AND I					12. COUNT		13. STATE		
5 miles NE of A	Aztec, New Mexico					J àù n	NM		
15. DISTANCE FROM PROPOS PROPERTY OR LEASE LIN	ED LOCATION TO NEAREST		16. NO. OF ACRES IN	LEASE		OF ACRES ASSI	GNED		
(Also to nearest drlg. line			2538.18	3		_32	<u> </u>		
18. DISTANCE FROM PROPOS DRILLING, COMPLETED.	ED LOCATION TO NEAREST W	ELL,	19. PROPOSED DEPT	н	20. RO	TARY OR CABLE			
OR APPLIED FOR, ON THE	403		Rotary						
21. ELEVATIONS (Show wheth	er GR or KB)	ci ta .	ic ibuleul end		2	2. APPROX. DA	TE WORK WILL START		
6159.0' (SA process references y		11 12 43 CFR 5185.	J		Spud 7/	90		
23.	PROPO	SÉD C	ASING AND CEMEN	TING PROG	MAS				
SIZE OF HOLE	SIZE OF CASING	W	EIGHT PER FOOT	EPTH QUANTITY OF CEMENT (13					
12-1/4"	8-5/8"		24#	- 300 '	500	3.250 cuft			
7-7/8"	5-1/2"		15.5# 2936			euft			
 Certified Log Drilling Plant Surface Us 	-7/8" bit, continueing to nan 20cc will be maint re. At TD, open-hole in ted to surface. ne " Onshore Oil and ocation Plat nan with attachment se Plan with attachr	to TD. ained logs c d Ga s ments	A low solids, free and a mud weight onsisting of GR/C s Order #1" atta	esh water g it of 9.5 ppg AL/FDC wi	el/polym g will be u ill be run are as i	er mud sys used to bala and 5-1/2" p D E C JUL OIL C	tem will be utilized ance the 1600 psi productrion casing 6 1990 ON. DIV.		
program, if any.	E PROPOSED PROGAM: If propen directionally, give pertino	ont date	415 688-	-5672					
SIGNED Ken QU (This space for Federal or St	Sobrell ato Use)		LE Regulatory	(Dora)	nator	0	TE 5-2-90		
PERMIT NO	A	PPROV	AL DATE						
APPROVED BY			TITLE	· · · ·		D.	ATE		
CONDITIONS OF APPROVAL,						AF			
						AS AH			
		000	netructions On Ba	waraa Cida		*****) A 3000-		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

/ 1 an						Les	ne .					Wall No.	
Arco Oil & Gas Company							Atlantic Fruitland 33						1
Unit Lett		ection	3	Township	N.	Ras	10	₩.	N	MPA	County San	Juan	
1	cotage Location	on of Well eet from t	he No	orth	lis	e and	1415'		feet	fron	athe East	line Dedicated	Acresse: 🚙
	level Elev. L59 °			tland	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Basin-			al	Gas Pool	320	Acres E/2
 Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 													
	3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,												
unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of													
If answer is "no" list the owners and tract descriptions which have actually deta contentated (Our to the test the owners and tract descriptions which have been consolidated (by communitization, unitization, forced-pooling, or otherwise) Or until a non-standard unit, eliminating such interest, has been approved by the Division.													
	or until a no	5064	d unit, elim	inating such in	erest, bas	been approv	ed by the Di	vision.	1 /	٦,			TIFICATION
											I hereby	certify th	at the information and complete to the
		i !					- 1849			, , , 2,	Signal Journe	20	Very _
5244.36	Amoco	Prob	#25	GLS ·	1			 ⊙	<u>_</u>	5204.	Position DY () Company	1/1/19	alley Engineer
	1535'I	* IV. 64	1040	'FE			. 0	141	.5' —	1	Date Company	<u>3-19</u>	<u>106as</u> -90
	D.	ECI	FIA	E F	c 33						SURVEY	OR CER	TIFICATION
	<u>"טש</u>	JUL	6 1990				; 			1	on this plat w	ras plotted	well location show from field notes of me or under m
	Oll	_)N. [5 T. 3	oiv.						1	supervison, as	d that the	in
54.€		 			1_					23,€	Date Surveyed	3-19	-90
NZW		 								, No	Signature & Se Professional S	889 (889	Str.
			N89°53'W	1980 2310	1	2000	1500	5248·32 1000	500		Certificate No	Pro PROFISSIO	HAIT THING SHEET

