Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED		
Budget Bureau No.	1004-0135	
Exhires: March	31 1993	

June 1990)	DEPARTMENT	Expires: March 31, 1993	
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial No. NM-013642
	SUNDRY NOTICES A	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do riot us	e this form for proposals to dril	I or to deepen or reentry to a different re	servoir.
	Use "APPLICATION FOR	PERMIT—" for such proposals	NA NA
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1 T (M-11		() () () () () () () () () ()	NA
1. Type of Well Oil Well	XXWell Other	DEVIN.	8. Well Name and No.
2 Name of One	erator	any MAR - 9 1999	GARDNER C
	och Exploration Compa	arry para	9. API Well No. 6
3. Address and P.	Telephone No. .O. Box 489 Aztec, NI	M 87410 OLL COR. [10. Field and Pool, or Exploratory Area
	Well (Footage, Sec., T., R., M., or Survey Des		BASIN FRUITLAND COAL
	20- 22N- FW		11. County or Parish, State
	1120 FNL × 182	o FEC	SAN JUAN, NM
12. C) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans
L	Notice of Intent	Recompletion	New Construction
[Subsequent Report	Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
	Final Abandonment Notice	XX Altering Casing XX Other Dun 51" Line	Conversion to Injection Dispose Water
		- Auti 3-7 Dille	(Note: Report results of multiple completion on Well
		Clean out fill	in OH Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is directionally drilled,
13. Describe Pro give sul	oposed or Completed Operations (Clearly state and bsurface locations and measured and true vertice	all depths for all markers and zones pertinent to this work.)*	
	Production on this well has dropp fill in open hole. 23# 7" casing is	ped off significantly. We ran a wireline to tag set at 3350' KB with TD @ 3769' KB. KB	fill and found we had 202' of = 12' 0". OH = 3369' - 3769'
	KB.		
	We also an algoring out well wit	h an Air Package to TD of 3769' KB. To clea	n out with air we will need to
	construct a water nit 40' X 50' X	10' deep (lined with at least 8 mil plastic) ar	nd a blow pit (unlined so as to
	flare gas) which will drain to lir	ned water pit. Pit will be fenced until closu	re of pits. After clean out is
	complete and all fluids removed.	we will cover all coal fines within the plastic	by folding in sides and dury.
	Soil will be reclaimed and reseed	led to BLM specs. All proposed work will b	e on existing ROW (disturbed
	well pad).		
	1746	1/2" liner through open hole with a retrievable	e liner hanger in 23# T° casing
	We also plan on running a 1/# 3	KB. 5 1/2" liner will be pre drilled, tapped	and plugged with aluminum
	drillable plugs. We plan on lower	ring tubing into 5 1/2" liner to help lower wat	er level in well bore.
	Proposed work is planned to beg	in June 5, 1995 after approval of Sundry Not	ce.
14. I hereby ce	rtify that the foregoing is true and correct	FOREMAN	Date 2-27-95
Signed	for Federal or State office use)	Title	
	V	Title	APPROVEL
Approved t Conditions	of approval, if any:		MAR 0 2 1995