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DISTRICT J
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State of Hew Mexico Energy, Minerals and Natural Resources Department

Lorm C-101 Revised 1-1-89 See Instructions
At Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	MEQUEST FOR TO TRANS								
I. TO TRANSPORT OIL. Operator				Well API No.					
Amoco Production Co.					30 4 -045 4 -28005				
Address D. D. Barr 2000 Daniel									
P. O. Box 800, Denv Reason(s) for Filing (Check proper box)	er, CO 80201			her (l'lease expl	ainl				
New Well [X]	Change in Tra	nsporter of:		ner ti reme esta	umy				
Recompletion [_]	oii Ü bij								
Change in Operator	Casinghead Gas [] Co	ndensate []							
If change of operator give name and address of previous operator									
	A N. IV. V. 17. A /717	· · · · · · · · · · · · · · · · · · ·		7.					
II. DESCRIPTION OF WELL Lease Name		ol Name, Includ	ing formation		172		ı;		
Mudge "A"	1 1	usin Fruit	-			of Lease Federal o ⋉≷ce X	SF -07	15c No. 8040	
Location	100 100	isin riur	ciana co				1		
Unit Letter	: 1600' Fee	et From The	انا	790 nc and		et From The	W	Line	
								Cine	
Section 3 Townsh	ip 31N Rai	nge]]	<u>/ </u>	impm,	San Ji	ıan		County	
III. DESIGNATION OF TRAI	SPORTER OF OIL.	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensate	[]			hich opproved	copy of this form	is to be sen	u)	
								•	
Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [X]			Address (Give address to which approved copy of this form is to be sent)						
Amoco Production Co If well produces oil or liquids,				P. O. Box 800, Denver, CO 80201					
give location of tanks.	Unit Sec. Tw	p. 1 Rgc. 1	ls gas actual	ly connected?	When	7			
If this production is commingled with that	from any other lease or nool	eive commine	ing order nun	iber:					
IV. COMPLETION DATA	,	, g	g older nun					· · · · · · · · · · · · · · · · · · ·	
Deline To GC 11	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Dack Sai	ne Res'y	Diff Res'v	
Designate Type of Completion		<u> </u>	j X	i	i .	[
Date Spudded	Date Compl. Ready to Prod.		Total Depth		-7	P.B.T.D.			
9/1/90 Elevations (DF, RKB, RT, GR, etc.)	10/15/90		2950'			2897 '			
6044' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Fay			Tubing Depth . 2950 - 2570			
Perforations	Cand coa	d I	L	2461'		Depth Casing Si	950 a	2570	
See attached						Delan Casing Si	106		
	TUBING, CA	SING AND	CEMENTI	NG RECOR	.D			· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUDING SIZE		DEP1H SET			SACKS CEMENT			
12-1/4"	8-5/8"		279'			200 sxs Cl B			
7-7/8"	5-1/2"		2940'			(1st_Stg) 100_sxs_lead			
	2-3/8"		2570'			65/35, tail 200 sxs Cl (2nd Stg) 350 sx Cl G			
V. TEST DATA AND REQUE			J	lite le	ad tail	w/ 60 cv	C1 C ~		
OIL WELL (Test must be after i	ecovery of total volume of lo	ad oil and must	be equal to or	r exceed top allo	mable for this	W/ 60 SX depth or be for for	idi 21 hours	ieat.	
Date First New Oil Run To Tank	Date of Test		Producing M	cthod (Flow, pr	בין אין אין אין אין אין אין אין אין אין א	ECEI	AE	M	
Length of Test	Takin D				<u> </u>			<u> </u>	
	Tubing Pressure	loing Fressure		Casing Preasure		Choke Size	001	لا	
Actual Prod. During Test	Oil - IIbls.		Water - Iblis			MAR 01 1991			
			¥			IL CON. DIV.			
GAS WELL			·		V	DIST.		1	
Actual Frod Test - MCDD	Length of Test		libls. Conder	isate/MMCF		Gravity of Cond	1		
254	24			0		l and the control	n 1		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Cliuke Size			
Flowing	180		300			24/64			
VI. OPERATOR CERTIFIC	ATE OF COMPLIA	ANCE			IOEE: (
I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conservation	п	'	OIL CON	ISEHV/	TION DI	VISIO	Ν	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAR 0 1 1991					
,	•		Date	3 Approve	d	Д 14/,1			
			By_		7.	d	1		
Signature					مندة	1. Then	{		
D. W. Whaley, Staff Admin. Supervisor Printed Name					SUPERV	SOR DISTR	NCT #	•	
-2/8/91 (303) 830-4280			Title			····	· ·	-	
Date Sin	Telephon								
The state of the s	AND THE PROPERTY OF THE PROPER	e and the same of	11 2000 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100 - 1100	rational designition	ALLEY PROP	fence on the species was	Name of the Lot of the	2, 5 2 2 2 5 5 5 1 2 7 2 2 2	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Perf: 9/2 1/90

2439'-2440', W/2 JGPF, .50" diam, 2 shots open. Squeeze: 9/25/90 2439'-2440'

Squeeze with 50 sxs Class G cement, AIR LBPM, AIP 1500 psi.

Perf:

2461'-2470', W/4 JSPF, .5" diam., 36 shots open. 2638'-2641', W/4 JSPF, .5" diam., 12 shots open.

2684'-2701', W/4 dSPF, .5" diam., 12 shots open.
2684'-2701', W/4 dSPF, .5" diam., 68 shots open.
2705'-2709', W/4 JSPF, .5" diam., 16 shots open.
Frac down casing with 128520 gal slick water, 11550# 40/70 sn,
30500# 20/40 sn, AIR 65 BPM, AIP 2800 psi. Frac: