

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 013642
2. Name of Operator Koch Exploration Co.	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 2256 Wichita, KS 67201	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1430' FSL & 1670' FWL Sec. 25 T32N R9W	8. Well Name and No. Gardner C 4
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Casing Setting</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 12 1/4" hole to 240' KB. Ran 5 jts 9 5/8" 36# ST&C (211')
csg. Set @ 226' KB, Cent. @ 1st, 3rd & 5th jts. Cmmt w/ 140 sx.
class B w/ 1/4# Flocele, 2% CALC2 Circ 17 Bbls to pit.
Plug down @ 9:10 AM 11-20-90

Drld 8 3/4" hole to 3223' KB. Ran 77 jts. 7" 23# K-55 LT&C (3215')
Set guide shoe @ 3223' KB. Cent. on 1st jt. and every 4th jt to surf.
Cmmt. w/490 sx lite, 1/4# Flocele, 250 sx Class A. Circ 30 Bbl cmt to
pit. Plug dn @ 3:52 PM 11-25-90

14. I hereby certify that the foregoing is true and correct

Signed Kenneth Seymour

Title Administrative Coordinator

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Nov 28 1990
ACCEPTED FOR RECORD

JAN 03 1991

FARMINGTON RESOURCE AREA