

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator KOCH EXPLORATION COMPANY	Well API No. 30-045-28011
Address PO Box 2256, Wichita, KS 67201-2256	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gardner	Well No. 4	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease SINK, Federal MCF	Lease No. NM-013642
Location Unit Letter <u>K</u> : <u>1430</u> Feet From The <u>south</u> Line and <u>1670</u> Feet From The <u>west</u> Line Section <u>25</u> Township <u>32N</u> Range <u>9W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline	PO Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks. <u>n/a</u>	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When?
					no	10-15-92

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 11-19-90	Date Compl. Ready to Prod. 1-23-91		Total Depth 3610' TVD		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6710' GR; 6725' RKB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3245' 3223		Tubing Depth 3225.8'			
Perforations 3223 - 3610					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" csg	226' KB	140 sx CLB
8-3/4"	7" csg	3223' KB	490 sx Lite, 250 sx CLB
	2-3/8" tbg	3225.8 KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV
			DIST. 3

GAS WELL

Actual Prod. Test - MCF/D shut-in	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1400#	800#	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Randolph B. Whipple
Printed Name
10-5-92
Date
Prod. Admin. Coordinator
316-832-5345
Title
Telephone No.

OIL CONSERVATION DIVISION

OCT 28 1992

Date Approved
By
SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.