

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	MAY -6 PM 4:08	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
2. NAME OF OPERATOR		Koch Exploration Co.			
3. ADDRESS OF OPERATOR		P.O. Box 2256 Wichita, KS 67201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1680' FSL & 1010' FWL					
At top prod. interval reported below Same as Surface					
At total depth Same as Surface					
14. PERMIT NO.		DATE ISSUED 9-07-90			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
12/04/90		12/09/90		4/09/91	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		GR 6575 6587' KB			
19. ELEV. CASINGHEAD		GR 6575			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
3458'					
23. INTERVALS DRILLED BY					ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
3008' to 3426' MD Fruitland Coal					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
None					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	230'	13 1/2"	176 sx	
7"	23#	2959'	8 3/4"	506sx Lite & 249sx Cl A	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5 1/2"	2908	3454	None		
30. TUBING RECORD				SIZE	DEPTH SET (MD)
				2 3/8"	3407'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, ETC.	
Perf with 3/4" holes, 8 SPF, 1416 holes from 3426-3008				DEPTH INTERVAL (MD)	
				AMOUNT OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or Shut-in)
		Flowing			Shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
4/07/91	24				286
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
	1180			286	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)					
Shut-in waiting on gas line					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from					
SIGNED <u>Kenneth Symon</u>		TITLE <u>Administrative Coordinator</u>			
		DATE <u>April 12, 1991</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 11 1991

OIL CON. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUN 11 1991

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3008	3426				