

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator KOCH EXPLORATION COMPANY	Well API No. 30-045-28012
Address PO Box 2256, Wichita, KS 67201-2256	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gardner C	Well No. 4-5	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease 3000, Federal OCS&E	Lease No. NM-014110
Location				
Unit Letter <u>L</u> : 1680 Feet From The <u>south</u> Line and 1010 Feet From The <u>west</u> Line				
Section 26 Township 32N Range 9W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline	PO Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks. n/a	Unit	Sec.	Twp.	Rge.	Is gas actually connected? no	When? 10-15-92

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 12-4-90	Date Compl. Ready to Prod. 4-9-91		Total Depth 3458'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6575' GR; 6587' KB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3008'		Tubing Depth 3407'			
Perforations 3008 - 3426					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/2"	9-5/8" casg	230'	176 sx
8-3/4"	7" csg	2959'	506 sx Lite, 249 sx CL
	2-3/8" tbg	3407'	
	5 1/2 L	3455'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D shut-in	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 305#	Casing Pressure (Shut-in) 1150#	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Randolph B. Whipple
Printed Name
10-5-92
Date
Prod. Admin. Coordinator
316-832-5345
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 28 1992
By Brian D. Shoup
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.