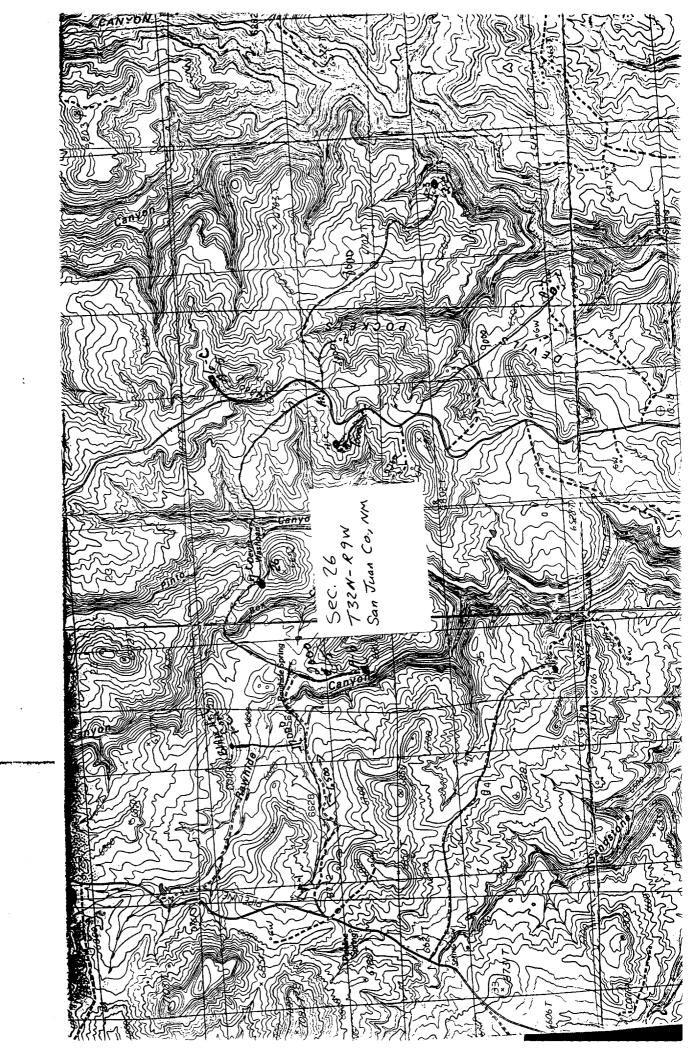
	•			Form approved.	
Form 3160-5 (November 1983)	ember 1983) (Other Instructions on			Expires August 31 1985	
(Formerly 9-331)	DEPARTMENT OF T		R verse side)	5. LEASE DESIGNATION	AND BERIAL NO.
	BUREAU OF LAND			NM-013642 6. IF INDIAN, ALLOTTEE	OF TRIBE NAME
	NDRY NOTICES AND is form for proposals to drill or to use "APPLICATION FOR PERM			N/A	,
OIL GAS WELL	7. UNIT AGREEMENT NAME N/A				
2. NAME OF OPERATOR	8. FARM OR LEASE NAM	IE.			
3. ADDRESS OF OPERAT	ORATION COMPANY		···	9. WELL NO.	
P.O. Box	Gardner C-7				
4. LOCATION OF WELL See also space 17 be	10. PIELD AND POOL, OR WILDCAT				
At surface	Basin Fruitland Coal				
1460' FNL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
				26-32N-9W	
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT	, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		· · · · · · · · · · · · · · · · · · ·		San Juan	N.M.
16.	Check Appropriate Box	To Indicate Nat	ure of Notice, Report, or C	Other Data 📉 😤 🧖	
	NOTICE OF INTENTION TO:	1	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-	OFF PULL OR ALTER CA	SING	WATER SHUT-OFF	REPAIRING W	TELL
FRACTURE TREAT	MULTIPLE COMPLE	TE	FRACTUBE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	_ ABANDON MEN	T* -
REPAIR WELL (Other) Const	ruct buried pipeline	x -	(Other)	of multiple completion of letion Report and Log for	on Well
17. DESCRIBE PROPOSED proposed work, nent to this work.	OR COMPLETED OPERATIONS (Clearly If well is directionally drilled, give) •	state all pertinent d subsurface location	etails, and give pertinent dates.	including estimated date	of starting any
To consti	ruct approximately 40	of buried	$4\frac{1}{2}$ 0.D. steel pipe	line to connect	the
coal seam	n gas production to a	n existing g	as gathering pipeli	ne on the well	site
location	, along with a dehydra	ation unit a	nd other needed com	nection equipme	nt
as shown	on the attached map(s).			
	will commence as soon		al after authorizat	ion is received	•
				610 76	•
			•	191	ទ័
	m e c é	1992 7 1992		FARMINGTON, N.M.	RECE BL
	ini	r 199 2	APPROVE	אר בּ בּ	³ ,∡≤
	Me AUGU	578	AFFROVE		ED ED
	au CC	ON. DIV.	AUG 4 1992	Z .	.
	Olro	IST. 3.	AREA MANAGER	<u> </u>	်
			ARLA MAMACIN	!	
18. I hereby certify tha	t the foregoing is true and correct	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
SIGNED Lela	nd C. Manu		Field Sups.	DATE 6/10/	197
STORED		TILLE FLY	ing right.	DATE S/75/	
(This space for Fed	eral or State office use)				
APPROVED BYCONDITIONS OF A	PPROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side



Form 3160-5 (June 1990) DEPA BURE SUNDRY NO Do not use this form for propos Use "APPLICAT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-013642 6. If Indian, Allottee or Tribe Name PSETVOIT. N/A 7. If Unit or CA, Agreement Designation				
1. Tree of Well					
1. Type of Weil Oil Weil Weil Other 2. Name of Operator KOCH EXPLORATION COMPA	N/A 8. Well Name and No. Gardner C-7 9. API Well No.				
3. Address and Telephone No.	30-045-28013				
P.O. Box 2256, Wichita 4. Location of Well (Footage, Sec., T., R., M.,	10. Field and Pool, or Exploratory Area Basin Fruitland Coal				
1460' FNL, 2000' FEL,	11. County or Parish, State San Juan, NM				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	ACTION				
Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off			
Final Abandonment Notice	Altering Casing X Other Shut Well In Icariy state all pertinent details, and give pertinent dates, including estimated di	Conversion to Injection Dispose Water (Note: Report results of multiple unampletion on Well Completion or Recompletion Report and Log (orm.)			
This well was shut in o	on October 26, 1993, due to access roa 100 41993 CIL CON. DIN DIOI. 3 THIS APPROMAL EXPINES NOV 0 2 199	d being closed by landowner.			
14. I hereby ceruly that the foregoing is true and co	Title Manager-Production Adm	inistration _{Date} 10/27/93			
(This space for Federal or State office use)		APPROVED			
Approved by	Title	MAY 9-3 1993			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.					

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease. ROUTINE USES:

- Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 Lease Designation and Serial No. N.1-013642 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NA Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE NA 1. Type of Well Oil XX Gas Well GARDNER C 2. Name of Operator
Koch Exploration Company 9. API Well No. 489 Aztec, 10 Field and Pool of Exploratory Area COAL 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec. 26, T32N, R9W 1460' FNL & 2000 FEL SAN JUAN, NM CHECK APPROPRIATE BOX(s) TO INDICATE WATURE OF MOTICE, REPORT, OR OTHER DATA 12. LE STYPE OF ACTION TYPE OF SUBMISSION Change of Plans XX Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice OtheRun 53" Liner and Dispose Water (Note: Report results of multiple completion on Well Clean out fill in OH Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well has been shut for the last 9 months or so. Last summer we turned on well after shut in due to ROW dispute and the gas volumes had dropped significantly so we shut well back in until we had a chance to clean out well. 23# 7" casing is set at 3042' KB with open hole of 3073' - 3495' KB. KB=10' 0". TD = 3495' KB We plan on cleaning out well with an Air Package to TD of 3495' KB. To clean out with air we will need to construct a water pit 40' X 50" X 10' deep (lined with at least 8 mil plastic) and a blow pit (unlined so as to flare gas) which will drain to lined water pit. Pits will be fenced until closure of pits. After clean out is complete and all fluids removed, we will cover all coal fines within the plastic by folding in sides and bury. Soil will be reclaimed and reseeded to BLM specs. All proposed work will be on existing ROW (disturbed well pad). We also plan on running a 17# 5/12" liner through open hole with a retrievable liner hanger in 23# 7" casing and set at approximately 2990' KB. 5 1/2" liner will be pre drilled, tapped, and plugged with aluminum drillable plugs. We plan on lowering tubing into 5 1/2" liner to help lower water level in well bore. Proposed work is planned to begin May 1, 1995 after approval of Sundry Notice. 14. I hereby certify that the foregoing FOREMAN Approved by _______ Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.