

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other _____

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1620'S, 1265'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
30-045-28029

6. LEASE DESIGNATION AND SERIAL NO.

SF-078507

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. TIME AGREEMENT NAME

San Juan 32-9 Unit

9. FARM OR LEASE NAME

San Juan 32-9 Unit

10. WELL NO.

269

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 1, T-31-N, R-10-W
NMPM

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 9-15-90 16. DATE T.D. REACHED 10-4-90 17. DATE COMPL. (Ready to prod.) 10-8-90 18. ELEVATIONS (DP, RNS, ST, CR, ETC.)* 6575'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3393' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

25. TYPE ELECTRIC AND OTHER LOGS RUN
none

26. WAS WELL CORDED
no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CHUCKING RECORD	AMOUNT PULLED
9 5/8"	36.0#	224'	12 1/4"	189 cu.ft.	
7 "	20.0#	3152'	8 3/4"	1123 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3086'	3392'	did not	cmt	2 3/8"	3379'	

29. PERFORATION RECORD (Interval, size and number)

3180-3222', 3265-3390' (predrilled liner)

30. ACID, SHOT, FRACTURE, CEMENT, POWERS, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

OIL CON. DIV.

DIST. 3

31. PRODUCTION

32. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

33. DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
-pitot gge

34. FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 1322 SI 1329

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3370 1452

JAN 29 1991

36. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

BY

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

12-27-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1816'	1865'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland		
Kirtland	1865'	3018'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3018'	3393'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			