

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements):
At surface 2120'S, 790'W

At top prod. interval reported below ON CON. DR.

At total depth

14. PERMIT NO.	DATE ISSUED
30-045-28031	

15. DATE SPUDDED 9-13-90	16. DATE T.D. REACHED 10-01-90	17. DATE COMPL. (Ready to prod.) 10-7-90	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6869' GL	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH. MD & TVD 3642'	21. PLUG. BACK T.D.. MD & TVD	22. IF MULTIPLE COMPL.. HOW MANY? 1	23. INTERVALS DRILLED BY Vog	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner	No
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL COLED
none	no

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	304'	12 1/4"	283 cu.ft.	
7 "	23.0#	3410'	8 3/4"	1169 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3295	3641'	did not	cmt	2 3/8"	3611'	

31. PERFORATION RECORD (Interval, size and number) 3386-3513', 3598-3640' (predrilled liner)	32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. <table border="1"> <thead> <tr> <th data-bbox="781 1374 1049 1378">DEPTH INTERVAL (MD)</th> <th data-bbox="1049 1374 1341 1378">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
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33.° PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

nut-in waiting on pipeline connection, capable of commercial hydrocarbon production							
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
			→			-pitot gge	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	SEC.—SEC.	GAS—MCF.	ACCEPTED FOR RECORD
SI 858	SI 850	→			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold	BHP @	3600	1611
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NOV 29 1990

35. LIST OF ATTACHMENTS
temp.survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs DATE 11-8-90

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1989	2054'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1989' 2054' 3166'	
Kirtland	2054'	3166'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3166'	3642'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			