

30-045-28039

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL 1b. TYPE OF WELL GAS	5. LEASE NUMBER SF-078507 6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR MERIDIAN OIL INC.	7. UNIT AGREEMENT NAME SAN JUAN 32-9 UNIT
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME SAN JUAN 32-9 UNIT 9. WELL NO. 297
4. LOCATION OF WELL 1950' FSL 1330' FWL	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. K SEC. 35 T32N R10W NMPM
14. DISTANCE IN MILES FROM NEAREST TOWN 1 MILE E OF CEDAR HILL	12. COUNTY SAN JUAN 13. STATE NM
15. DISTANCE FROM PROPOSED LOCATION 1330' TO NEAREST PROPERTY OR LEASE LINE.	16. ACRES IN LEASE 17. ACRES ASSIGNED TO WELL 2403.26 w/ 307.82
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. 250' COMPL., OR APPLIED FOR ON THIS LEASE.	19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 2971' ROTARY DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLETION OF ATTACHED "GENERAL REQUIREMENTS".
21. ELEVATIONS (DF, FT, GR, ETC.) 6163' GL	22. APPROX. DATE WORK WILL START

23. PROPOSED CASING AND CEMENTING PROGRAM

*SEE OPERATIONS PLAN

24. AUTHORIZED BY: 

REG. DRILLING ENGR. JUL 31 1990

RECEIVED

6/30/90
DATE

PERMIT NO. _____

OIL CON. DIV. 1
APPROVAL DATE JUL 3 1990

APPROVED BY _____

TITLE _____

DATE _____

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160

NMOCD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease San Juan 32-9 Unit (SF-078507)		Well No. 297
Unit Letter K	Section 35	Township 32 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 1950 feet from the South line and 1330 feet from the West line					
Ground level Elev. 6163'		Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 307.82 Acres

- Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

P. Thelwell
Signature

Peggy Bradfield

Printed Name

Regulatory Affairs

Position

Meridian Oil Inc.

Company

6-27-90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

NEALE C. EDWARDS

Signature of Sealed Professional Surveyor

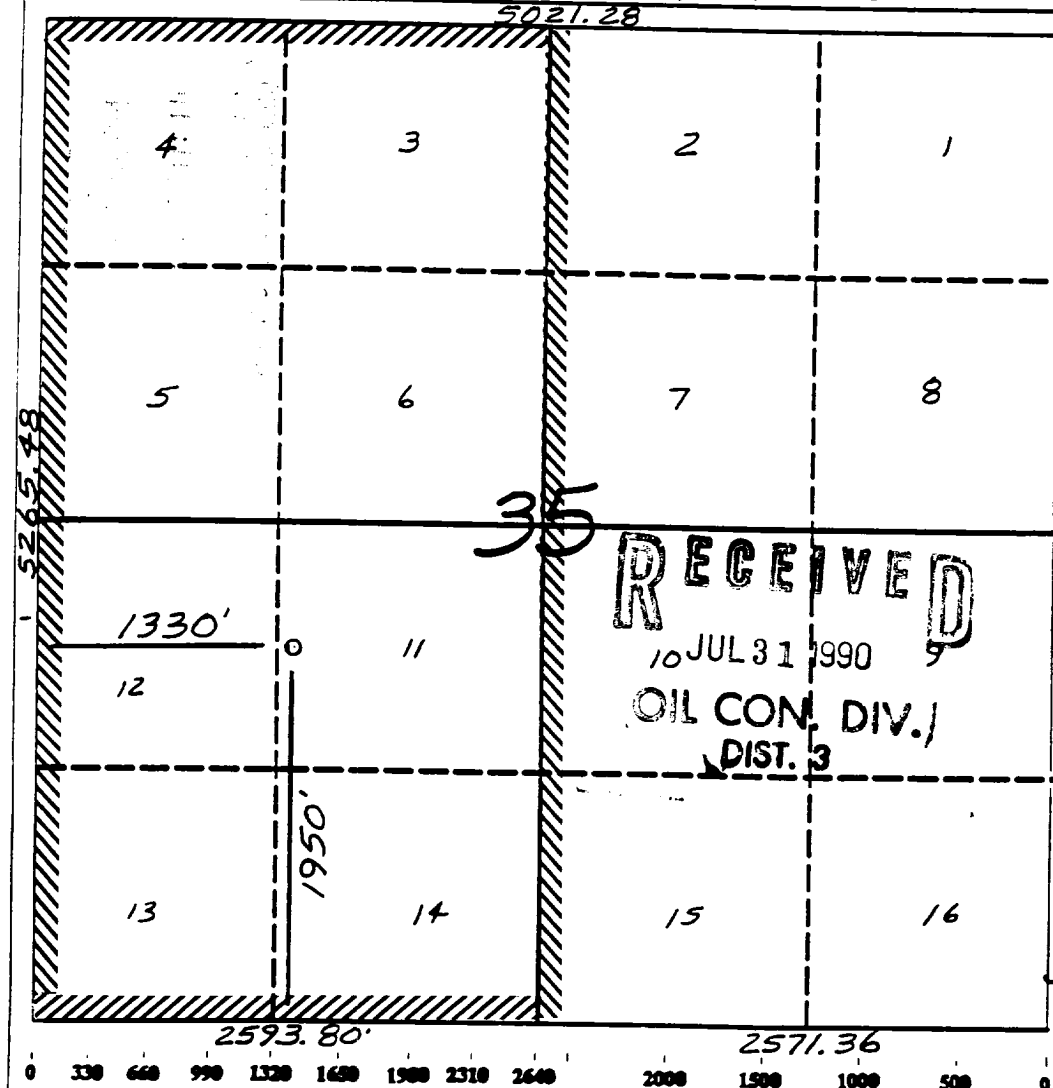
857

REGISTERED LAND SURVEYOR

Neale C. Edwards

Certificate No.

6857



Well Name: 297 SAN JUAN 32-9 UNIT
 Sec. 35 T32N R10W
 BASIN FRUITLAND COAL

1950'FSL 1330'FWL
 SAN JUAN NEW MEXICO
 Elevation 6163'GL

Formation tops: Surface- SAN JOSE

Ojo Alamo- 1365

Kirtland- 1464

Fruitland- 2500

Fruitland Coal Top- 2725

Fruitland Coal Base- 2968

Pictured Cliffs- 2980

Intermediate TD- 2705

Total Depth- 2971

Logging Program: Mud logs from intermediate to total depth.

Mud Program:	Interval	Type	Weight	Visc.	Fl. Loss
	0 - 200	Spud	8.4 - 8.9	40-50	no control
	200 - 2705	Non-dispersed	8.4 - 9.1	30-60	no control
	2705 - 2971	Formation Water	8.4		no control

Casing Program:	Hole Size	Depth Interval	Csg. Size	Weight	Grade
	12 1/4"	0 - 200	9 5/8"	32.3#	H-40
	8 3/4"	0 - 2705	7"	20.0#	K-55
	6 1/4"	2655 - 2971	5 1/2"	15.5#	K-55

Tubing Program:	Depth Interval	Csg. Size	Weight	Grade
	0 - 2971	2 7/8"	6.5#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1464' . Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

5 1/2" production casing - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 7/8" x 11" 3000 psi xmas tree assembly.

Cementing:

9 5/8" surface casing - cement with 160 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (189 cu ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 386 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 864 cu ft. of slurry, 110% excess to circulate to surface. If hole conditions permit, a 600 ft spacer will be run ahead of the cement slurry to avoid mud contamination of the cement. WOC 12 hours. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.

5 1/2" liner - do not cement.

San Juan 32-9 Unit #297
T32N, R10W

No New Construction
5,800' existing BLM roads
located within
Unit boundaries

BLM ROW needed
T32N, R10W
Section 34: SSE 300'
T31N, R10W
Section 3: N2 NE 1400'
MAR #1

