Form 3160-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE®
(Other instructions on reverse side)

30-045-28105

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Form approved.
Budget Burenu No. 1004-0136
Expires August 31, 1985

5. LEARS DESIGNATION AND RESIAL NO.

6. IF INDIAN, ALLOTTER OR TRIDE NAME

SF-078096

IA. TTI'R OF WORK								
DRI b. TYPE OF WELL	DRILL DEEPEN DEEPEN PLUG BACK				7. UNIT AGERBURNT NAME			
0tt. f=1 d.	AS X OTHER	Coal Seam	8. FARM OR LEASH NAME					
2. NAME OF OPERATOR	7,0	COAL SEAM	ZONE K_	ZONE	Mudge "B"			
Amoco Produc	tion Company	ATTN: .1	. I. Hampton		9. WELL NO.			
S. AUDREAS OF GERAIOR			#62					
P. O. Box 800	O Denver, Co	lorado 8	0201		10. FIELD AND POOL, OR WILDCAT			
At surface	cepart location clearly an	d in accordance with	any State requiremen	la.*)	Basin Fruitland Coal Gas			
14/0' 1	FSL, 1570' FWI	, NE/SW			11. SEC., T., R., M., OR BIR.			
At proposed prod. zon	le,				Sec. 21, T31N R11W			
14. DISTANCE IN MILES	Same	ADDATA TOWN OF TOWN						
10 m	ilas Arte	a VIM	OFFICE.		12. COUNTY OR PARISH 13. STATE			
IS. PINTANCE FROM PROPE	UNED!	arivic,	10. NO. OF ACRES IN		San Juan NM			
LOCATION TO NEARER PROPERTY OR LEARE I	LINE, FT.	470'		11	NO. OF ACRES ASSIGNED TO THIS WELL,			
(Also to nearest del) 18. historic enosi enos	CORED LOCATION	7/0	2,512.00		328 acres W/2 304.41			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED.		2677 T D		, ROTARY OR CABLE TOULS			
	ether DF, RT, GR, etc.)	1 7018 SC 10 10 8 5 7 7	TD CONTRACTOR	<u> </u>	Rotary			
	5897' GR	。1. 《文學》 (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Chistiani to 43 CF	沒 含 200.2 0	22. AFFROX, DATE WORK WILL, START*			
i:i		A THE PROPERTY AND THE	m - 14 43 DUT 24mp		As soon as permitted ORMANIC CHERATIONS AUTHORIZED ARE			
		TROPOSED CASIN	G AND CEMENTING	PROGRAM	UBJECT TO COMPLIANCE WITH ATTACHED			
SIZE OF HOLE	RIZE OF CARING	WEIGHT PER FO	250' (TD)		250 cf (cement to surface) 750 cf (cement to surface)			
12_1/4"	8.5/8"	24# 17#						
7_7/8"	5_1/2"	_ \						
Ease Descri T31N-R11W: Sec. 8: E/2 Sec. 9: A11 Sec. 14: S/ Sec. 17: E/ Sec. 20: Lo Sec. 21: Lo	? /2 SE/4	/4 (E/2)	AUG 0 8 OIL CON DIST.	N. DIV.	W			
IN ABOVE BYACE DESCRIN	E PROPORED PROGRAM: If drill or deepen direction	Proposal is to deep	en or plug back give	inta on preser cations and m	nt productive sone and proposed new productive seasured and true vertical depths. Give blowout			
HIGNED J HO	MPTONY	. 0	.s Sr. Staff A	dmin. Suj	pv. A DATE 6/26/90			
(This space for Fede	eral or State office une)				A			

NMOCD

*See Instructions On Reverse Side

APPROVAL DATE ...

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE CA	SING -5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
2677 5.		ING 17#	K55 ST&C	750cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

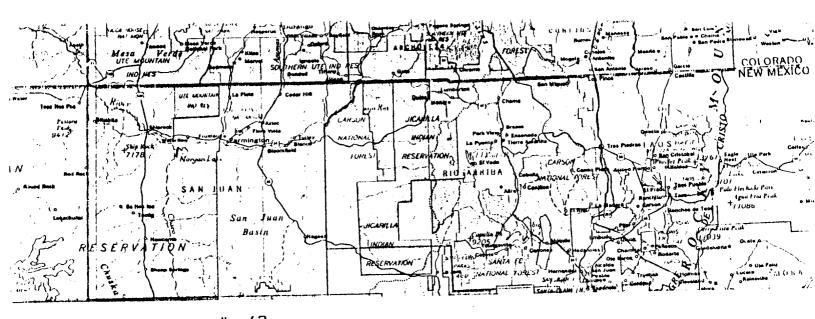
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

<u>PISTRICT I</u>
P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
AMOCO PRODUCTION COMPANY			MUDGE /B/			# 62			
Unit Letter	Section	Township		Range			County		
к	21	31 NO	RTH	11	WEST	NMP	M.	SAN JUAN	
Actual Footage Loca	uion of Well:					NIA	414		
1470	feet from the		TH line and		1570	feet fro	m the	WEST line	
Ground level Elev.	Producing	Formation		Pool	<i>-</i> U		. ^	Dedicated Acreage:200	U I u
5897	truitle	ind Coa	1	Basin	truitland	Coal	(145	Dedicated Acreage 300 Acres	7,41
I. Outline	the acreage dedicated	to the subject well	by colored pend			elow.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	than one lease of diffe		ledicated to the	well, have the	interest of all own	ers been con	solidated by o	ommunitization,	
unitizat	tion, force-pooling, etc.								
l	Yes		wer is "yes" type						
	is "no" list the owners if neccessary.	and tract description	ns which have i	citally been c	onsolidated. (Une	reverse side	Of		
	able will be assigned to	the well until all is	nterests have bee	n consolidated	(by communitiza	tion, unitizat	ion, forced-po	oling, or otherwise)	
or until a	non-standard unit, elim	inating such interes	a, has been appr	oved by the D	ivision.	•			
	1. 1						OPER	ATOR CERTICATION	<u> </u>
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	İ						belief.		
167	'a' @					ŀ	Date Survey		
157							Late Suive)	May 24, 1990	
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MUDGE /B/ # 62
1470' F/SL 1570' F/WL
SEC. 21, T31N, R11W, NMPM
RAIL POINT: 149 miles - Montrose, Co.
MUD POINT: 6 miles - Azke, MM
CEMENT POINT: 20 miles - Farmington, MM

