

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
OCT 2 1995
C/O FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Coal Degas		5. Lease Designation and Serial No. SF-078513
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL 1090' FEL Sec. 17 T 32N R 9W Unit H		8. Well Name and No. Arnaud A 1
		9. API Well No. 3004528182
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the subject well per the attached procedure.

RECEIVED
AUG 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 07-31-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT MANAGER

SJOET Well Work Procedure

Arnaud #1

Version: #1
Date: July 31, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Not able to produce in paying quantities
-

Pertinent Information:

Location:	1850' FNL 1090' FEL Sec 17 T 32N RA 9W	Horizon:	FT
County:	San Juan	API #:	300452818200
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM SF-078513	Phone:	H--(303)-368-7795
Well Flac:	704943		W-(303)-830-5578
			P--(303)

Economic Information:

APC WI: .25
Estimated Cost: \$14,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	856	Menefee:	
Ojo Alamo:	2123	Point Lookout:	
Kirtland Shale:	2173	Mancos Shale:	
Fruitland:	3331	Gallup:	
Pictured Cliffs:	3740	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date:	Tubing:	casing	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Arnaud #1

Orig. Comp. 5/92

TD = 3727', PBTD = open hole

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 3350'. Test casing integrity to 500#. Spot cement plug to 3275' with 28 cuft cement. Pull up hole and spot cement plug from 2175' to surface with 491 cuft cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

ARNAUD A #1
LOCATION - 17 - 32N - 9W
SINGLE FT
ORIG. COMPLETION - 5/92
LAST FILE UPDATE - 6/95 BY CSW
OPEN HOLE COMPLETION

QJO
1845
2123

BOT OF 9.025 IN OD CSA 203
36 LB/FT, K-55 CASING, W/200 SKS
CIR TO SURFACE

EL AT 3400

BOT OF 7 IN OD CSA 3408, 23 LB/FT
K-55 CASING, W/690 SKS
CIR TO SURFACE
BOT OF 2.375 IN OD TBO AT 3453

EL NAME:
04528182

TOTAL DEPTH 3727 FT.