

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Coal Seam		5. Lease Designation and Serial No. SF-078509A
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FNL 1190' FEL Sec. 29 T 32N R 9W Unit H		8. Well Name and No. Tank Mountain B 1
		9. API Well No. 3004528226
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to plug and abandon the subject well per the attached procedure.

RECEIVED  
AUG 13 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Patty Haeefe*

Title

Staff Assistant

Date

07-27-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

## SJOET Well Work Procedure

Tank Mountain    B #1  
Version:            #1  
Date:               July 27, 1995  
Budget:             DRA  
Repair Type:        PXA

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### Objectives:

1. To PXA the entire well  
Reason: Not capable of producing in paying quantities.
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### Pertinent Information:

Location:	1680' FNL 1190' FEL Sec 29 T 32N R9W	Horizon:	FT
County:	San Juan	API #:	3004528226
State:	New Mexico	Engr:	Wyett/Kutas
Lease:	BLM Sf-078509A	Phone:	H--(303)-830-5578
Well Flac:	705131		W-(303)-368-7795
			P--(303)

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### Economic Information:

APC WI:                    .25  
Estimated Cost:           \$14,000.00

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### Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	3175	Gallup:	
Pictured Cliffs:		Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

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### Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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Comments:

**Tank Mountain B #1**

**Orig. Comp. 2/91**

**TD = 3558', PBTD = Open hole**

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP.. Set CIBP at 3250'.  
Test casing integrity to 500#. Pull out of CIBP and spot 100' of cement on top.  
( 33 cuft cement) Pull up hole and spot a cement plug from 1500' to surface.  
( 343 cuft cement)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

TANK MOUNTAIN B #1  
LOCATION - 29 - 32N-- 9W  
SINGLE FT  
ORIG.COMPLETION - 2/91  
LAST FILE UPDATE - 6/95 BY CSW  
OPEN HOLE COMPLETION

DOT OF 8.625 IN OD CSA 751  
K-55 CASING, W/180 SKS  
CTR TO SURFACE

ELAL3123

DOT OF 7.0 IN OD CSA 1300, 23 LB/FT  
K-55 CASING W/750 SKS  
CTR TO SURFACE  
DOT OF 2.375 IN OD TUG AT 3265

ELLENAGE  
04526228

TOTAL DEPTH 3550 FT.