

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

30-045-28272

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐  
2. NAME OF OPERATOR  
Phillips Petroleum Company  
3. ADDRESS OF OPERATOR  
300 W. Arrington, Suite 200, Farmington, N.M. 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface Unit N, 873' FSL & 1377' FWL  
At proposed prod. zone Unit N, 873' FSL & 1377' FWL  
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078998  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
214  
10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal Gas  
11. SEC., T., R., M., OR BLM.  
AND SURVEY OR AREA  
N Sec. 34, T-32-N, R-7-W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
873' FSL  
16. NO. OF ACRES IN LEASE  
1718.91  
17. NO. OF ACRES ASSIGNED TO THIS WELL  
306.6 Ac W/2 of Section  
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
493' from #15  
19. PROPOSED DEPTH  
3515'  
20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  
6740' (GL Unprepared)  
22. APPROX. DATE WORK WILL START\*  
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	250' sxs, Circ to Surface
8-3/4"	7"	23#, K-55	3304'	650' sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3204'-3515'	*

\*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.  
\*If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.

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SEP 24 1990  
OIL CON. DIV.  
DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Supv. Regulatory Affairs DATE 4/14/90  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 FOR Change on #51 well  
NMOCD

SEP 20 1990  
[Signature]  
AREA MANAGER

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>PHILLIPS PETROLEUM</b>		Lease <b>SAN JUAN 32-7 UNIT</b>		Well No. <b>214</b>
Unit Letter <b>N</b>	Section <b>34</b>	Township <b>T.32 N.</b>	Range <b>R.7 W.</b>	County <b>SAN JUAN COUNTY</b>
Actual Footage Location of Well: <b>873</b> feet from the <b>SOUTH</b> line and <b>1377</b> feet from the <b>WEST</b> line				
Ground level Elev. <b>6740</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin Fruitland Coal</b>		Dedicated Acreage: <b>306.6</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes

☐ No

If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

SF-078542  
Tract 5  
153.3 Acres

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OIL CON. DIV.  
DIST. 3

SEC. 34

SF-078998  
Tract 11  
153.3 Acres

1377'

873'

2665.08'

N 87-57 W

N 00-54 E

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature

Printed Name

L.M. Sanders

Position

Supv. Regulatory Affairs

Company

Phillips Petroleum Co.

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MAY 16 1990

Signature & Seal of  
Professional Surveyor

R. HOWARD DAGGETT

Certificate No.

9679

Registered Professional  
Land Surveyor