

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 27, T32N, R9W
1250' FNL & 955' FEL

5. Lease Designation and Serial No.
NM-013642

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

BLANCETT COM C

9. API Well No.

1

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Run 5 1/2" Liner and
Clean out fill in OH
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been shut in for the last 9 months or so. Last summer we turned well back on after a shut in due to a ROW dispute and the gas volumes had dropped off significantly so we shut back in until we had a chance to clean out well. 23# 7" casing is set at 3074' KB. OH= 3080' - 3426' KB and KB = 12' 0". TD = 3426' KB.

We plan on cleaning out well with an Air Package to TD of 3426' KB. To clean out with air we will need to construct a water pit 40' X 50' X 10' deep (lined with at least 8 mil plastic) and a blow pit (unlined so as to flare gas) which will drain to lined water pit. Pits will be fenced until closure of pits. After clean out is complete and all fluids removed, we will cover all coal fines within the plastic by folding in sides and bury. Soil will be reclaimed and reseeded to BLM specs. All proposed work will be on existing ROW (disturbed well pad).

We also plan on running a 17# 5 1/2" liner through open hole with a retrievable liner hanger in 23# 7" casing and set at approximately 3020' KB. 5 1/2" liner will be pre drilled, tapped, and plugged with aluminum drillable plugs. We plan on lowering tubing into 5 1/2" liner to help lower water level in well bore.

Proposed work is planned to begin June 10, 1995 after approval of Sundry Notice.

14. I hereby certify that the foregoing is true and correct

Signed

Don J. [Signature]

Title FOREMAN

Date 2-27-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

02/27/95

MANAGER