Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	SF-079353
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT - " for such proposals	
- Total Control of the Control of th	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	7. It ome of CA, Agreement Designation
1. Type of Well	San Juan 32-8 Unit
Oil X Gas Well Other	8. Well Name and No.
2. Name of Operator	61 00 0 111 //050
Phillips Petroleum Company	SJ 32-8 Ut #250 9. API Well No.
3. Address and Telephone No.	30-045-28307
<u>5525 Highway 64, NBU 3004, Farmington, NM 87401</u> 505-599-3454	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
Unit M, 1276' FSL & 868' FWL	Basin Fruitland Coal
Section 33, T32N, R8W	11. County or Parish, State
complete of the second seconds.	San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intention E () E Abandonment	Change of Plans
Recompletion	New Construction
X Subsequent Report SEP 1 2 1307 Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice	
Al Other Packer & on/off tool	Conversion to Injection
DIST. 3	(Note: Report results of multiple completion on Well
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
The following procedure was completed in an attempt to control where occurs. This should solve several production problems. Details of follows:	gas and water seperation the procedure are as
9/2/97 MIRU Big A #18. GIH & set Blanking plug in 2-3/8" tubing @:BP to isolate Kinley valves. ND WH & NU BPOs. PT - Ok. Killed well RIH with the following: 2-7/8" tubing set @ 3399'. 2-7/8" "F" nipple 2982'. Packer top @ 3031' & bottom @ 3035'. On/off tool @ 3021'.	3355'. RIH & set 2-3/8" 1. COOH w/2-3/8" tubing.
ND BOPs & NU BOPs. RD & MO 9/5/97. Returned well to production.	
14. Uharahy aprific that the consistence of the con	CEPTED FOR RECORD
14. I hereby certify that the foregoing is true and correct Signed Regulatory Assistant	9-10-97
Signed / Regulatory Assistant	Date 9-10-9/
(This space for Federal or State office use)	SEP 1 0 1997
Approved by	Date
Conditions of approval, if any:	AMINGTON DISTRICT OFFICE