

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28313

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

MESA OPERATING LIMITED PARTNERSHIP

3. ADDRESS OF OPERATOR

P.O. BOX 2009, AMARILLO, TEXAS 79189

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1785' FSL & 2445' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

21 miles East of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1785'

16. NO. OF ACRES IN LEASE

334.88

17. NO. OF ACRES ASSIGNED
TO THIS WELL

S/2 320 319.05

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

700'

19. PROPOSED DEPTH

3230'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6330' GR

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	200'
7 7/8"	5 1/2"	17#	3230'

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
GENERAL REQUIREMENTS

150 sx 'B' (177Ft³) + 2% CC (Surface)
450 Poz (810Ft³) / 200 'B' (236Ft³)

Propose to spud well with 12 1/4" hole and drill to 200' and set 8 5/8" surface casing. Will cement with 150 sx of Class "B" and raise cement to surface. Will nipple up 2000 psi BOP assembly and drill 7 7/8" hole to TD of + 3230' with fresh water mud system. Will then log well and evaluate for possible commercial production. If successful, will then run 5 1/2" casing to + 3230' and cement with 450 sx Pozmix followed by 200 sx Class "B" cement. Casing will be centralized through useable water zones. Will move off drilling rig and move in completion unit.

xc: BLM-Farmington (0+5), WF, Reg, Land, Expl., Drig

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Carolyn L. McKee

TITLE Sr. Regulatory Analyst

DATE 8/22/90

(This space for Federal or State office use)

PERMIT NO.

RECEIVED

APPROVAL DATE

APPROVED BY

OCT 1 1990

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

NMOCD

See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-182
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MESA OPERATING LIMITED PARTNERSHIP			Lease FC FEDERAL COM		Well No. 42
Unit Letter K	Section 32	Township 31 N	Range 9 W	County San Juan	
Actual Footage Location of Well: 1785 feet from the South line and 2445 feet from the West line					
Ground level Elev. 6330	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage S/2 320 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☒ Yes ☐ No If answer is "yes" type of consolidation Communitization If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

N 88° 52' W

79.06 CH

RECEIVED

OCT 1 1990

OIL CON. DIV.
DIST. 3

32

Conoco/Amoco/Koch
SF 078316F

Conoco/Amoco/
Koch
LOT No. (TYP)

Conoco/Amoco
E 1641-6

3 2445' 2

SF 078316E

Mesa
B 11125-71

Mesa
E 5317-1

4

5

N 87° 38' W

39.48 CH

S 89° 50' W

39.82 CH

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name
Carolyn L. McKee

Position
Sr. Regulatory Analyst

Company
Mesa Limited Partnership

Date
8/22/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

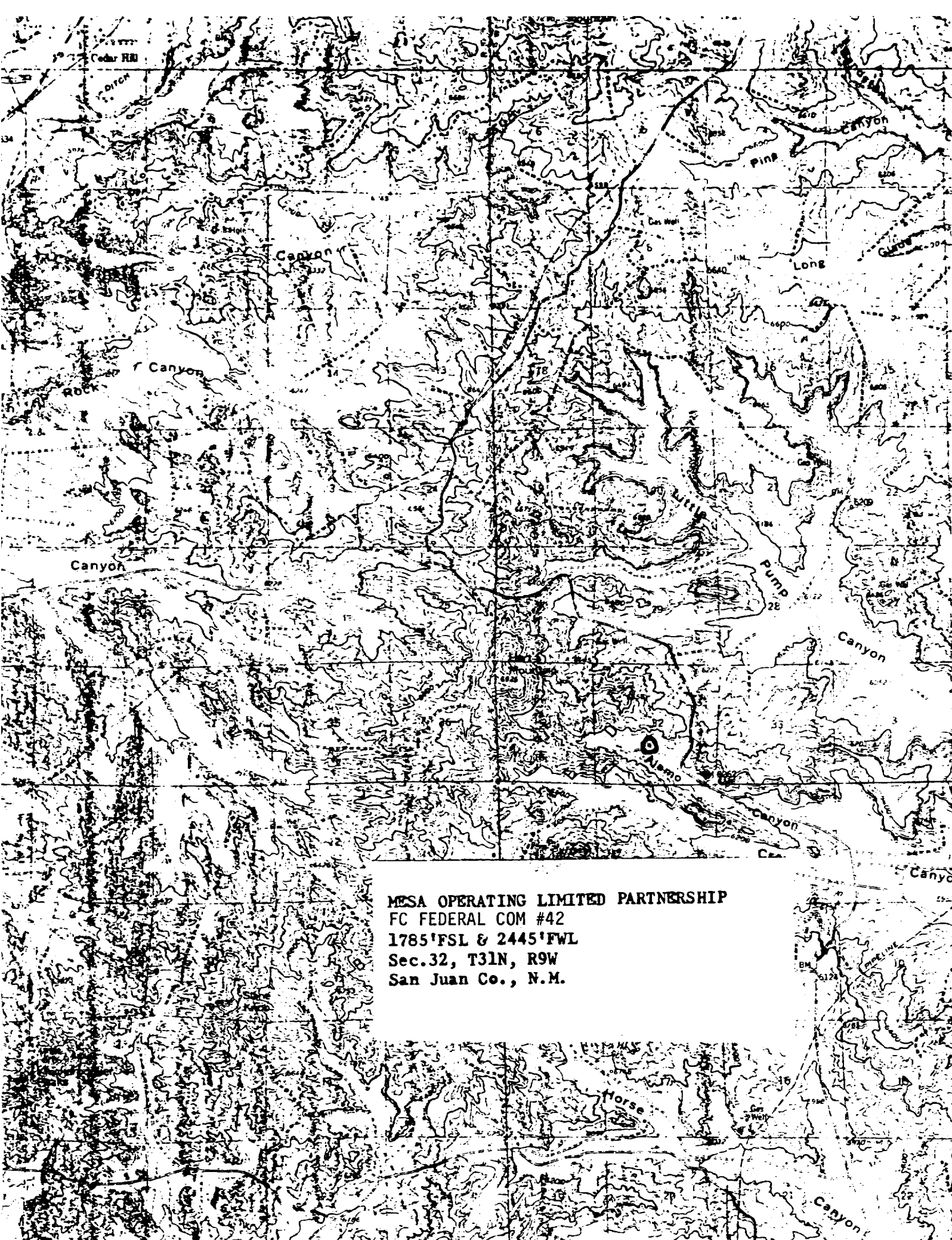
6-11-90

Date Surveyed

William E. Mainke II

Signature of Professional Surveyor

WILLIAM E. MAINKE II
REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
#8466



MESA OPERATING LIMITED PARTNERSHIP
FC FEDERAL COM #42
1785'FSL & 2445'FWL
Sec.32, T31N, R9W
San Juan Co., N.M.