

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Southland Royalty Co Well API No. 30-045-28326

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Rattlesnake Canyon</u>	Well No. <u>104</u>	Pool Name, including Formation <u>Basin Fruitland Coal</u>	Kind of Lease (State, Federal or Fee)	Lease No. <u>K-5737</u>
Location Unit Letter <u>G</u> : <u>2215</u> Feet From The <u>North</u> Line and <u>1330</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>32N</u> Range <u>8W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Meridian Oil Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 4289, Farmington, NM 87499</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>Meridian Oil Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 4289, Farmington, NM 87499</u>
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>32</u> Twp. <u>32</u> Rge. <u>8</u> Is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded <u>05-23-91</u>	Date Compl. Ready to Prod. <u>10-19-91</u>	Total Depth <u>3449'</u>		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) <u>6531' GL</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>3078'</u>		Tubing Depth <u>3392'</u>				
Performances <u>3078-3122', 3137-82', 3270-3448' (predrilled liner)</u>				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>232'</u>		<u>189 cu.ft.</u>				
<u>8 3/4"</u>	<u>7"</u>	<u>3098'</u>		<u>1047 cu.ft.</u>				
<u>6 1/4"</u>	<u>5 1/2"</u>	<u>3449'</u>		<u>did not cmt</u>				
	<u>2 3/8"</u>	<u>3392'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		<u>NOV 19 1991</u>	
		<u>OIL CON. 207</u>	
		<u>DIST. 3</u>	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) <u>backpressure</u>	Tubing Pressure (Shut-in) <u>SI 536</u>	Casing Pressure (Shut-in) <u>SI 755</u>	Coke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Perry Bradfield

Reg. Affairs

Printed Name

11-13-91

Title

326-9700

Date

Telephone No.

OIL CONSERVATION DIVISION

NOV 19 1991

Date Approved

By

Burt D. Shum

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.