

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aracoma, NM 88210

DISTRICT III
1000 K, Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR		Well API No.
Operator PHILLIPS PETROLEUM COMPANY		30-045-28350
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE			
Lease Name SAN JUAN 32-8 UNIT	Well No. 239	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease (State, Federal or Foreign) SF-079341-A
Location Unit Letter N : 857' Feet From The South Line and 925' Feet From The West Line			
Section 30 Township 32N Range 8W, NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
NONE			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)	
WILLIAMS FIELD SERVICES CO.		P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top. Rgs.
Is gas actually connected?		When? ATTN: CLAIRE POTTER	
If this production is commingled with that from any other lease or pool, give commingling order number.			

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded 11-7-90	Date Compl. Ready to Prod. Perf'd 6-24-91	Total Depth 3499'	F.B.T.D. 3493'
Elevations (DF, RKB, RT, GR, etc.) 6622' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3374'	Tubing Depth 3447'
Perforations 3374' - 3482'		Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	274'	250 Sx C1 G, Circ 65 Sx
8-3/4"	7", 23#, J-55	3354'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#, P110	3264' - 3493'	C1 B, Circ 124 Sx
	2-3/8", 4.7#	3447'	

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
DIST. ?			

GAS WELL			
Actual Prod. Test - MCF/D 1253	Length of Test 1 hr.	Bbls. Condensate/Day 1080/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 140	Casing Pressure (Shut-in) 1500	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature R.A. Allred	Drilling Supervisor
Printed Name 7-10-91	Title (505) 599-3412
Date	Telephone No.

OIL CONSERVATION DIVISION	
AUG 21 1991	
Date Approved	
By	Supervisor District 13
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.