Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

						AND REPORTS ON WELLS	
ΟO	not	use	this	form	for	proposals to drill or to re-enter an	

Casing Repair

Change Plans Convert to Injection

Final Abandonment Notice

Lease Serial No.

Do not use this form	H	NW - 013000			
abandoned well. Use		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATI	,	7. If Unit or CA/Agreement Name and/or No.			
1. Type of Well Oil Well Gas V					
2. Name of Operator		8. Well Name and No. PRITCHARD SWD 1			
AMOCO PRODUCTION COMPANY		9. API Well No.			
3a. Address P.O. BOX 3092		3b. Phone No.(include area code) 281.366.4491		3004528351	
HOUSTON, TX 77079				10. Field and Pool, or Exploratory Area MORRISON BLUFF ENTRADA	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descript				
1840FWL 615FNL C - 3	34-3/N-			11. County or Parish, and State SAN JUAN NM	
12. CHECK APPROPR	IATE BOX(ES) TO INDIC	CATE NATURE OF NOT	ΓΙCE, REPO	RT, OR OTHER DA	TA
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Product		☐ Water Shut-Off ☐ Well Integrity

New Construction

☐ Plug and Abandon

□ Plug Back

Recomplete

☐ Water Disposal

Temporarily Abandon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/09/2001 MIRUSU. SDFN. ND WH NU WH & pressure test seals & CSG. Held ok. SI well & secure for MIT test. Perform MIT test. Bruce Martin with NMOCD witnessed on 01/12/2001. Test ok. NU WH, RU & tried to pull plugs. Unable to pull plugs. RD & SDFN. MIRU Coil TBG Unit. RIH. Unable to release plug. SDFN. RIH & tried to work latching tool over plug. TOH. SDFN. RIH w/coil TBG & tag plug. Circ bottoms up. Latch onto plug & equalized pressure. TOH w/coil TBG & plug. SDFN. RIH w/coil TBG & tag 45' of fill. C/O to PBD. TOH. RU & pump 4000 GAL of 15% HCL acid. RU WH. RDMOSU. Rig released 10:00 hrs. on 1/29/2001. Well ready for injection

Electronic Submission #2648 verified by the BLM Well Information System for AMOCO PROD Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 02/20/2001 Name (Printed/Typed) MARY CORLEY <u>Signature</u> THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.