Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NM - 013686

| | | .0000 | | |
|----|-----------|--------------|---------|------|
| 6. | If Indian | , Allottee o | r Tribe | Name |

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 200 |) 1 |
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| | 2001 (2001 | |
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| SUBMIT IN TRIPLICATE - Other instruc | ctions on reverse GDE CON DEC | 7. If Unit or CA/Agreement, Name and/or No. |
| Type of Well ☐ Gas Well ☑ Other: INJECTION | O' PET. | 8. Well Name and No. PRITCHARD SWD 1 |
| Name of Operator Contact: AMOCO PRODUCTION COMPANY | MARY CORLEY E-Mail: corleym@bp.com | 9. API Well No. 30-045-28351 |
| 3a. Address P.O. BOX 3092 HOUSTON, TX 77253 | 3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700 | 10. Field and Pool, or Exploratory MORRISON BLUFF ENTRADA |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description | 11. County or Parish, and State | |
| Sec 34 T31N R9W Mer SENW 615FNL 1840FWL | | SAN JUAN COUNTY, NM |

| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | |
|---|------------------------------|---------------------------|---|-----------------------------------|--|--|--|
| TYPE OF SUBMISSION | OF SUBMISSION TYPE OF ACTION | | | | | | |
| Notice of Intent | ☐ Acidize☐ Alter Casing | ☐ Deepen ☐ Fracture Treat | ☐ Production (Start/Resume) ☐ Reclamation | ☐ Water Shut-Off ☐ Well Integrity | | | |
| ☐ Subsequent Report | ☐ Casing Repair | □ New Construction | ☐ Recomplete | Other | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Abandon | ☐ Temporarily Abandon | | | | |
| | ☐ Convert to Injection | □ Plug Back | ■ Water Disposal | | | | |

Amoco Production Company request permission to re-perforate, re-frac, cleanout & place the subject well back on injection as follows:

- 1. MIRUSU. Record TBG. CSG pressures
- 2. Pressure test CSG.
- 3. Rig up SOFS
- 4. Re-perforate Entrada zone from 8382' to 8600' with 4 SPF.5. Re-fracture stimulate Entrada down 3 " tubing according to Dowell
- 7. RU HES coiled tubing unit and cleanout fill to PBTD (8620').

 8. Return well to injection.

Schlumberger treatment schedule.

| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #6786 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/30/2001 () | | | | |
|---|---------------------------------|--|--|--|
| Name (Printed/Typed) MARY CORLEY | Title AUTHORIZED REPRESENTATIVE | | | |
| Signature Date 08/28/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | |
| | | | | |
| Approve By Sariana Carcia | Title Pot. Enc. Date 1/1/1/1 | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office FFO | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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