

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078268

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 9:37

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENAR ☐ OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1615'FNL, 915'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-28410

6. UNIT AGREEMENT NAME

San Juan 32-9 Unit

7. FARM OR LEASE NAME

San Juan 32-9 Unit

9. WELL NO.

274

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 28, T-32-N, R-09-W
NMMP

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

11/22/90

16. DATE T.D. REACHED

04/06/91

17. DATE COMPL. (Ready to prod.)

04/10/91

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)*

6791'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3609'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORRO

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36#	227'	12 1/4"	190 cu.ft.	
"	20#	3364'	8 3/4"	1144 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	3292'	3609'	did not	cmt

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3559'	

31. PERFORATION RECORD (Interval, size and number)

3342-3473', 3519-3607'

Pre-perforated Liner

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL (MD)

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL PRODUCING OR (CASE-IN)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKED SIZE PROD. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS—MCP. WATER—BSL. OIL GRAVITY-API (CORR.)

426MCP-pitot gge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 1423

SI 1431

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3550'

1622

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2005'	2130'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2005' 2130' 3212'	
Kirtland	2130'	3212'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3212'	3609'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			