District I - (505) 393-6161 P. O. Box 1980

Hobbs, NM 88241-1980 District II - (505) 748-1283

811 S. First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road

Aztec, NM 87410 District IV - (505) 827-7131 New Mexico

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office



	Operator and	d Well							4.0.8.L.	
Operator name and address Burlington Resources Oil and Gas				_		OGRID Number 014538				
			P.O. Bo	x 4289 Farmington,	NM 87499					
Con	tact Party	Peggy C	ole					Phone	(505) 326-9700	
Pro	operty Name					Well Nu	mber	API Numb	er	
SAN JUAN 32-9 UNIT			NIT			274		300452841000		
JL	Section	Township	Range	Feet From The	North/S	outh Line	Fee	t From The	East/West Line	County
[28	032N	009W	1615	FNL		915		FEL	SAN JUAN
-	Workover									
Dat	e Workover (Commenced		Previous Prod	ucing Poo	l(s) (Prior t	o Wor	kover)		
		4/12/99								
Dat	e Workover (4/14/99		BASIN FRUITLA	AND COA	L				
	Attach		n of the M	/orkover Procedure:	s performe	d to incres	se nr	nduction		
Sign	County Pe 1. I a 2. I f 3. To	am the opera nave made, o the best of r) ss.) sing first ditor, or autior caused my knowle	uly sworn, upon oath horized representative to be made, a diligent edge, this application and accurate.	e of the Op t search of and the dat	the product	ion rec repare	ords reasona	ibly available for thi on curve and/or tab	le
	COMMISSION EXP	, ,	O before r	me this $\int T$ day of _	Jan	<u></u>		Notary I	(m) (000)	1-17-00
OR C	OIL CONSERV	ATION DIVI	SION USI	E ONLY:						-3
/I. C	ERTIFICATIO	N OFAPPRO	OVAL:							
	This Applica	tion is hereb ows positive	y approve production	d and the above-refer n increase. By copy h	rence well i nereof, the l	s designate Division not	d a We	ell Workover i e Secretary o	Project and the Div	ision hereby verifie Revenue Departm
	of this Appro	oval and cert	ifies that t	his Well Workover Pr	oject was c	ompleted o	n	4/14/	45	
	Signature Dis	strict Super	risor	5.0	OCD Dis	strict	ļ	Date	2/24/06	>

BUREAU OF LAND MANAGEMENT

2	and Reports on Wells			
	070 778	HIM IN	5.	Lease Number SF-079768
11	010 17.		6.	If Indian, All. or
Type of Well				Tribe Name
GAS				
			7.	_
Name of Operator				San Juan 32-9 Unit
BURLINGTON RESOURCES OIL & GA	S COMPANY			_
			8.	Well Name & Number
Address & Phone No. of Operator				San Juan 32-9 U #2
PO Box 4289, Farmington, NM 87	499 (505) 326-9700		9.	API Well No.
				30-045-28410
Location of Well, Footage, Sec.,	T, R, M		10.	Field and Pool Basin Fruitland Co
1615' FNL, 915' FEL, Sec. 28,	T-32-N, R-9-W, NMPM			County and State
			⊥⊥.	San Juan Co, NM
				San odan co, in
. CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTICE, F	REPORT,	OTHER	DATA
. CHECK APPROPRIATE BUX TO INDICA	TVDE OF ACCE	J44		
Type of Submission Notice of Intent	Abandonment	Change	of Pl	ans
	Recompletion	New Con	struc	tion
" Cubacquent Penort	Plugging Back	Non-Rou	tine	Fracturing
			2	√ f f
	Casing Repair	Water S	nut c	
	Casing Repair Altering Casing	Water S Convers	ion t	o Injection
Final Abandonment Describe Proposed or Complete	Casing RepairAltering Casing K_ Other - Pump Instal ed Operations	Water S Convers lation	ion t	
Final Abandonment Describe Proposed or Complete 4-12-99 MIRU. Rls pump. T @ 3581'. SDON. 4-13-99 TOOH w/tbg. TIH w/ 4-14-99 CO to PBTD. TOOH well. TOOH w/bit	Casing Repair _ Altering Casing K_ Other - Pump Instal	Water S Convers lation WH. NU it, tag 3" 4.7# 6 10' x 1	BOP.	TIH, tag up top @ 3275'. CO tbg, set @ 3579'. ac-Z pump & rods.
Final Abandonment Describe Proposed or Complete 4-12-99 MIRU. Rls pump. T @ 3581'. SDON. 4-13-99 TOOH w/tbg. TIH w/ 4-14-99 CO to PBTD. TOOH well. TOOH w/bit ND BOP. NU WH. PT to 500 psi/15 A. I hereby certify that the form Signed (This space for Federal or State APPROVED BY	Casing Repair Altering Casing Cother - Pump Instal ad Operations COOH w/pump &rods. ND mill, brk circ. SDON w/mill. TIH w/6 ½" b TIH w/114 jts 2 3/8 TIH w/one 2" x 1 ½" x min, OK. Pump action oregoing is true and of Title Regulatory A Office use)	Water S Convers lation WH. NU it, tag 3" 4.7# 6 10' x 1 OK. RD	BOP. Inr to J-55 4' Rh . Ri	TIH, tag up top @ 3275'. CO tbg, set @ 3579'. ac-Z pump & rods. g released. CGEPTED 270999FCCF vkh
Final Abandonment Describe Proposed or Complete 4-12-99 MIRU. Rls pump. T @ 3581'. SDON. 4-13-99 TOOH w/tbg. TIH w/ 4-14-99 CO to PBTD. TOOH well. TOOH w/bit ND BOP. NU WH. PT to 500 psi/15	Casing Repair Altering Casing Cother - Pump Instal ad Operations COOH w/pump &rods. ND Amill, brk circ. SDON w/mill. TIH w/6 ½" b TIH w/114 jts 2 3/8 TIH w/one 2" x 1 ½" x min, OK. Pump action Title Regulatory F Office use) Title	Water S Convers lation WH. NU it, tag 3" 4.7# 6 10' x 1 OK. RD	BOP. Inr to J-55 4' Rh. Ri	TIH, tag up top @ 3275'. CO tbg, set @ 3579'. ac-Z pump & rods. g released. CORPORTING TON FISCO OFFICE WAY MAY 0 5 1999

I hereby certify that the takes and regulations of the Oil Conservation

Division have been complied with and that the information given above

OIL CONSERVATION DIVISION

JUL 1 1991

Date Approved .

HB Pull 12/9/99

COMP NAME:	TOW ID	USER_XREF	DISP_MO: 0	GRS GAS
SAN JUAN 32-9 UNIT 274	1 539101	5391A	11/30/98	3724.39
SAN JUAN 32-9 UNIT 274	1 539101	5391A	12/31/98	896.08
SAN JUAN 32-9 UNIT 274	1 539101	5391A	1/31/99	1073.5
SAN JUAN 32-9 UNIT 274	1 539101	5391A	2/28/99	280.38
SAN JUAN 32-9 UNIT 274	1 539101	5391A	3/31/99	348.03
SAN JUAN 32-9 UNIT 274	1 539101	5391A	4/30/99	2395.03
SAN JUAN 32-9 UNIT 274	4 539101	5391A	5/31/99	5609.65
SAN JUAN 32-9 UNIT 274	4 539101	5391A	6/30/99	8820.35
SAN JUAN 32-9 UNIT 274	4 539101	5391A	7/31/99	12211.44
SAN JUAN 32-9 UNIT 274	4 539101	5391A	8/31/99	14060.41
SAN JUAN 32-9 UNIT 274	4 539101	5391A	9/30/99	28235.52
SAN JUAN 32-9 UNIT 274	4 539101	5391A	10/31/99	22493.52

MA		PRODN	DIS	P. Volume:
11	5391A	199711	00	11185.9
11	5391A	199712	00	10824.2
11	5391A	199801	00	10855.5
11	5391A	199802	00	9709.49
11	5391A	199803	00	9315.38
11	5391A	199804	00	9940.85
11	5391A	199805	00	9811.44
11	5391A	199806	00	9199.7
11	5391A	199807	00	8848.73
11	5391A	199808	00	4947.88
11	5391A	199809	00	5064.54
11	5391A	199810	00	4328.29