

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CNG Development Company

3. Address and Telephone No.

P.O. Box 15746 Pittsburg PA 15244 (412) 767-4109

4. Location of Well (Folioage, Sec., T., R., M., or Survey Description)

1495' FNL and 2645' FEL Sec. 30 T.32.N. R.7.W.

5. Lease Designation and Serial No.

NMM NM 83503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Grassy Canyon #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fraitland Carl

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Case & Cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed operations: 11/24/90 Drilled 8 3/4" Hole to 3286' KB. with low solids-low water loss mud. Run 3280' of new K-55 7 1/2" casing. Guide shoe at 3279', fill collar @ 3237'. Tubulators @ 2453', 2584', 2713'.

Centralizers on 1, 2, 4, 6, 8 and 22 jts. Cemented as follows:

1st stage 1265 ft³ class B 12% gel 1/4 #/sx flo seal

2nd stage 115 ft³ class B 1/4 #/sx flo seal

Tailin : 47 ft³ class G 1.5% CFR 3

circulate 95 ft³ to surface.

Proposed: Wait on completion unit

RECEIVED

JUN 20 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Date

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

JUN 18 1991

[illegible]