

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coal seam

2. Name of Operator

Great Western Drilling Co.

3. Address and Telephone No.

2550 La Plata Hwy, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL, 2120' FWL, NE/SW, Sec. 25, T-31N, R-11W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zachary Gas Com "A" #1

9. API Well No.

30-045-28430

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-3-90 Spud 12 1/4" hole @ 10:00 A.M. 12-2-90. Ran 6 jts. 8-5/8" 23# 8rd ST&C L.S. csg. total 255' set @ 266', cemented w/376 cu. ft. class "B" + 3% CaCl₂, circulate 12 bbls good cement to surface.

12-6-90 TD @ 2675', ran logs, spectra density, induction, caliper, micro & coal analysis. Ran 65 jts. 4 1/2" 11.6# & 10.5# ST&C 8rd J-55 csg. total 2666' set @ 2675', cemented w/350 cu. ft. 65/35 posmix + 6% gel + 3% CaCl₂ + 1 cu. ft. perlite per sx added. followed w/270 cu. ft. class "G" neat, plug down @ 5:45 A.M. 12-6-90. cement did not circulate

Ran temp survey top of cement outside @ 600' from surface, got to bottom @ 2615'. inside
12-8-90 Ran 22 jts. 1" I.J. tubing down back side of 4 1/2" csg. tag hard cement @ 691' pump 166 cu. ft. class "B" cement + 8% gel, cement circulated.

RECEIVED

APR 03 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

D.E. Baxter

Title Area Superintendent

ACCEPTED FOR RECORD
Date 2-14-91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

INMOOD

FARMINGTON RESOURCE AREA

BY

228