

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
SE-079099A
IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER. Other

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1305'S, 810'W
At top prod. interval reported below
At total depth

RECEIVED
JAN 30 1992
OIL CON. DIV.
DIST. 3

6. UNIT AGREEMENT NAME
San Juan 32-9 Unit
7. FARM OR LEASE NAME
San Juan 32-9 Unit

8. WELL NO.
276
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec 27, T-32-N, R-9-W
NMPM

14. PERMIT NO. 30-045-28444
DATE ISSUED

12. COUNTY OR PARISH San Juan
13. STATE NM

15. DATE SPUDDED 7-10-91
16. DATE T.D. REACHED 09-28-91
17. DATE COMPL. (Ready to prod.) 10-02-91
18. ELEVATIONS (OP. RKB. RT. GB. ETC.)* 6752' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH. MD & TVD 3587'
21. PLUG. BACK T.D. MD & TVD
22. IF MULTIPLE COMPL. HOW MANY? 1
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP. BOTTOM. NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN none
27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	229'	12 1/4"	189 cu. ft.	
7 "	20.0#	3222'	8 3/4"	1145 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5 1/2"	3132'	3587'	did not	cmt	SIZE 2 3/8" DEPTH SET (MD) 3530' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3181-3225', 3270-3404', 3450-3495', 3541-3586' (predrilled liner)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or Shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
600 MCFD-pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 731 SI 1241

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
To be sold BHP @3520' 1652

35. LIST OF ATTACHMENTS
temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 11-8-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2065'	2200'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2065' 2200' 3230'	
Kirtland	2200'	3230'	Gry. sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3230'	3587'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			