submitted	in	lieu	of	Form	3160-5		
					UNITED	STATE	ES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ices and Reports on Wells		
			5.	Lease Number SF-079099A
. Туј	pe of Well GAS	RECEIVED	6.	
		UU JUN - 6 1997 ビ	7.	Unit Agreement Nam
	me of Operator	OIL COM. DIV.		
<i>F</i>	ESOURCES OIL	e gas company DIST. 3	8.	San Juan 32-9 Unit Well Name & Number
	dress & Phone No. of Operat O Box 4289, Farmington, NM	9.	San Juan 32-9 U #2 API Well No. 30-045-28444	
Lo	cation of Well, Footage, So	ec., T, R, M	10.	Field and Pool
13	05'FSL, 810'FWL, Sec.27, T M	-32-N, R-9-₩, NMPM	11.	Basin Fruitland Co County and State San Juan Co, NM
	Final Abandonment	Casing Repair Water Altering Casing Conve		
		_X_ Other - Recavitate		
3.	Describe Proposed or Comp	X Other - Recavitate		
3.		X Other - Recavitate	ner:	
3.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle	X_ Other - Recavitate  Pleted Operations  The well in the following man  Pull the 5-1/2" liner. Underre  Pull the formation utilizing natural  Can the well to TD and run a 5-1  Corated with 4 SPF across the core	am the and air /2" 15.	assisted surges ur 5# K-55 casing line
3.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per	X_ Other - Recavitate  Pleted Operations  The well in the following man  Pull the 5-1/2" liner. Underre  Pull the formation utilizing natural  Can the well to TD and run a 5-1  Corated with 4 SPF across the core	am the and air /2" 15.	assisted surges ur 5# K-55 casing line
3.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per	X_ Other - Recavitate  Pleted Operations  The well in the following man  Pull the 5-1/2" liner. Underre  Pull the formation utilizing natural  Can the well to TD and run a 5-1  Corated with 4 SPF across the core	am the and air /2" 15.	assisted surges ur 5# K-55 casing line
3.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per	X_ Other - Recavitate  Pleted Operations  The well in the following man  Pull the 5-1/2" liner. Underre  Pull the formation utilizing natural  Can the well to TD and run a 5-1  Corated with 4 SPF across the core	am the and air /2" 15.	assisted surges ur 5# K-55 casing line
3.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per	X_ Other - Recavitate  Pleted Operations  The well in the following man  Pull the 5-1/2" liner. Underre  Pull the formation utilizing natural  Can the well to TD and run a 5-1  Corated with 4 SPF across the core	am the and air /2" 15.	assisted surges ur 5# K-55 casing line
33.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per	X_ Other - Recavitate  Pleted Operations  The well in the following man  Pull the 5-1/2" liner. Underre  Pull the formation utilizing natural  Can the well to TD and run a 5-1  Corated with 4 SPF across the core	am the and air /2" 15.	assisted surges ur 5# K-55 casing line
	It is intended to workove Pull the 2-3/8" tubing. Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per tubing will be 2-3/8", 4.	X_ Other - Recavitate  Pleted Operations  or the well in the following man  Pull the 5-1/2" liner. Underre  pal formation utilizing natural  can the well to TD and run a 5-1  offorated with 4 SPF across the constant of the	am the and air /2" 15. oal int	assisted surges ur 5# K-55 casing line ervals. Production
4.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per tubing will be 2-3/8", 4.	X_ Other - Recavitate  Pleted Operations  or the well in the following man  Pull the 5-1/2" liner. Underre  pal formation utilizing natural  can the well to TD and run a 5-1  offorated with 4 SPF across the constant of the second of the sec	am the and air /2" 15.	assisted surges ur 5# K-55 casing line ervals. Production
4.	It is intended to workove  Pull the 2-3/8" tubing.  Cavitate the Fruitland Co the well stabilizes. Cle The liner will be pre-per tubing will be 2-3/8", 4.	X_ Other - Recavitate  Pleted Operations  The well in the following manual the self to TD and run a 5-1 forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.  The forated with 4 SPF across the control of the self to TD and run a 5-1.	am the and air /2" 15. oal int	assisted surges ur 5# K-55 casing line ervals. Production

## **SAN JUAN 32-9 UNIT #276**

Current -- 5/08/95

Basin Fruitland Coal

1305' FSL, 810' FWL Sec. 27, T32N, R09W, San Juan Co., NM

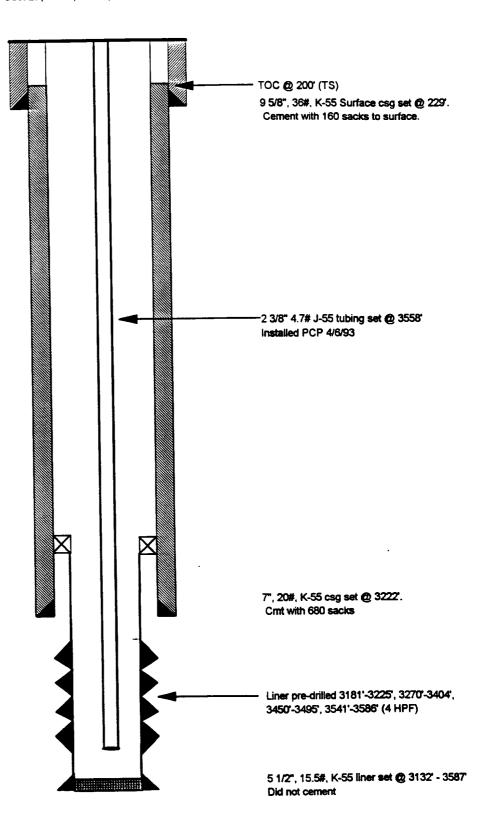
Spud: 7-10-91 Completed: 10-2-91 Final Pitot: 600 MCFPD

\_\_\_\_

Ojo Alamo @ 2065'

Kirtland @ 2200

Fruitland @ 3200°



TD @ 3587"