Form 3160-5	
NOWEMBER	1994)

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UNITED STATES	·
DEPARTMENT OF THE INTE	
BUREAU OF LAND MANAGE	MENT

FORM APPROVED No. 1004-0135

EIVa	ONE NO. 1004-0150
← 1	EXPIRES: July 31, 1996
Lease Serial No.	

NM83503 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or re-enter an 93 007 abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well X Gas Well Oil Wel GRASSY CANYON #4 (CNG #3955) 2. Name of Operato CNG PRODUCING COMPANY 3b. Phone No. (incl 3a. Address (504) 593-799 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN FRUITLAND COAL Surface: 834' FNL & 2,505' FEL of Sec. 31-T32N-R7W County or Parish, State Bottom hole location: 1,047 FNL & 1,605 FWL of Sec. 31-T32N-R7W SAN JUAN, NEW MEXICO NOTICE) REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE TYPE OF SUBMISSION Production (Start/Resume) X Notice of Intent ... Well integrity X Othe CAVITATION WORK AND WORKOVER Finel Abendonment Notice Plug and Abandonment Water Disposal Convert to Injection Plug Back 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate dura thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed

30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 sha once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR SEPTEMBER 28, 1998 - OCTOBER 2, 1998

Rig up Big A #19. Began BOP testing but could not get test on the blind rams and 7" casing. Pressure kept leaking off. Did test on upper stack. Tested OK. Drilled cement from 5' - 170' and again from 200' - 390'. Tripped drill pipe down to 686'. Trip out of hole. Trip in hole and tag cement at 985'. Drilled to 1,268' Hole free to 1,576 then cement again to 2,812. Heavy tongue and drag while drilling. Drilled to 3,070 with air / mist. Drilling out cement plug and EZSV. Pull out of hole. Pick up mult. Trip in hole to mill off top of liner. Milling at 3,486'.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)	Title	
	REGULATORY REPORTS AL	MINISTRATOR
SUSAN H. SACHITANA	Date	
Signature		
Sun N Sachitana	981002	
THIS SPACE FOR FEDERAL OF	R STATE OFFICE USE	
	Title	Date
Approved by		
		ALL'EPTED FOR RECOK
Conditions of approval, if any, are attached. Approval of this notice does not warrant	Office	HULFILU FUN NEUUN
Conditions of approval, if any, are attached. Approval to those rights in the subject less		
certify that the applicant holds legal or equitable title to those rights in the subject leas		
which would entitle the applicant to conduct operations thereon.	a make to any department of age	ncy of the United States any talke Opption
Title 18 11 S.C. Section 1001, makes it a crime for any person knowingly and willuly to	O Illake to any dopartment or age.	001 10 1000
or fraudulent statements or representations as to any matter within its jurisdiction.		

Reentry (8)

NMOCD

FARMINGTON DISTRICT OFFICE

Ellistrict I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerala & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEPLOYER.

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30-045-	30-045-28480				i Code	ACREAGE DEDICATION PLAT 'Pool Name Basin Fruitland					
	'Property Code Grassy Canyon					5 Property Name Well Number					Well Number
'OGRID	No.	CNG P1	roducing	Operator Name			 	' Elevation			
	Surface Location 6769									9	
UL or lot no. B	Section 31	Township		Lot I	in Feet from th		North/South line	Feet from the	East/Wes	t line	County
	<u> </u>	32N	11 Pot	to 1	834'		North	2,505'	East		San Juan
UL or lot no.	Section	Township	Range	Lot Ic	In Feet from th	n It	Different Fro	Feet from the	East/West	line	County
12 Dedicated Acre	31	32N	7W		1,407'		North	1,605'	West	ue	San Juan
313.82	40 ²	or thin	Consolidation	a Code	15 Order No.						
		LL BE AS	SIGNED 1	ГО ТН	IS COMPLETI		I I MOTE AT THE				
		N	ON-STAN	DARD	UNIT HAS BE	EEN	UNTIL ALL INT APPROVED BY	ERESTS HAV	E BEEN C	CONZO	LIDATED OR A
<u></u>	693	Wahi	SE3	2)				Signature Susan S Printed Name Regulat Title 11/10/9 Date	that the info	ormation of my k	TIFICATION Contained herein is nowledge and belief Administra
			<u> </u>		GEIV NOV 2 0 1996 GOM, DI	图见。	<u></u>	l hereby certify was plotted fro	that the well m field notes of pervision, and test of my beli	location s of actual s d that the ef:	IFICATION thown on this plat surveys made by me same is true and
<u> </u>								Certificate Num	lber		

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- The operator's name
- 9. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

- Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
- 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is

open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

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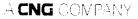
Detra Donas de Co.

Detra Donas de Co.

364-593-7694

Color Color

CNG Producing Company



November 19, 1998

Mr. Ernie Bush State of New Mexico Oil Conservation Division District III 1000 Rio Brazos Road Aztec, NM 87410

RE:

C-102 Well Location and Acreage Dedication Plat

Grassy Canyon #4 Sec. 31-T32N-R7W

Dear Mr. Bush:

Per your request enclosed is the above referenced form for the Grassy Canyon #4 well. This form is being resubmitted since the well was plugged and abandoned in 1991 and has be redrilled and worked over with operations completing on 10/28/98.

If you should have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

Regulatory Reports Administrator

CC:

Ralph Hamrick Mitch Hall Nelda Decker Well History