

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-045-28501

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

FC WALLER COM

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

8. Well No.

1

3. Address of Operator

P.O. BOX 2009, AMARILLO, TEXAS 79189

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter

B

: 1430

Feet From The

East

Line and

790

Feet From The

North

Line

Section 14

Township

32N

Range

11W

NMPM

San Juan

County

10. Proposed Depth

3230'

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6499' GR

14. Kind & Status Plug Bond

Blanket

15. Drilling Contractor

16. Approx. Date Work will start

17. PROPOSED CASING AND CEMENT PROGRAM

E/320

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	24#	200'	150	Surface
8 3/4"	7"	23#	2885'	375/100	Surface
6 1/2"	5 1/2"	23#	3230'		

Propose to spud well with 12 1/4" hole and drill to 200' and set 9 5/8" surface casing. Will cement with 150 sx of Class "B" and raise cement to surface. Will nipple up 3000 psi BOP assembly and drill 8 3/4" hole to + 2885' with fresh water mud system. Will then run 7" casing to + 2885' and cement with 375 sx Pozmix followed by 100 sx Class "B" cement. Will move off drilling rig and move in completion unit. NU 3000 psi BOP assembly and drill a 6 1/4" hole to 3230' with air and water. Will then run 5 1/2" liner to 3230'. Will run 2 3/8" tubing to + 3100'.

APPROVAL EXPIRES 7-10-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

xc: NMOC-D-A (0+6), WF, Reg, Land, Expl., Drlg.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE

Carolyn L. McKee

TITLE Sr. Regulatory Analyst

DATE 12/19/90

TYPE OR PRINT NAME

Carolyn L. McKee

(806) 378-1000
TELEPHONE NO.

(This space for State Use)

APPROVED BY

Eric Bush

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST #3

DATE

JAN 10 1991

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
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Energy, Minerals and Natural Resources Department

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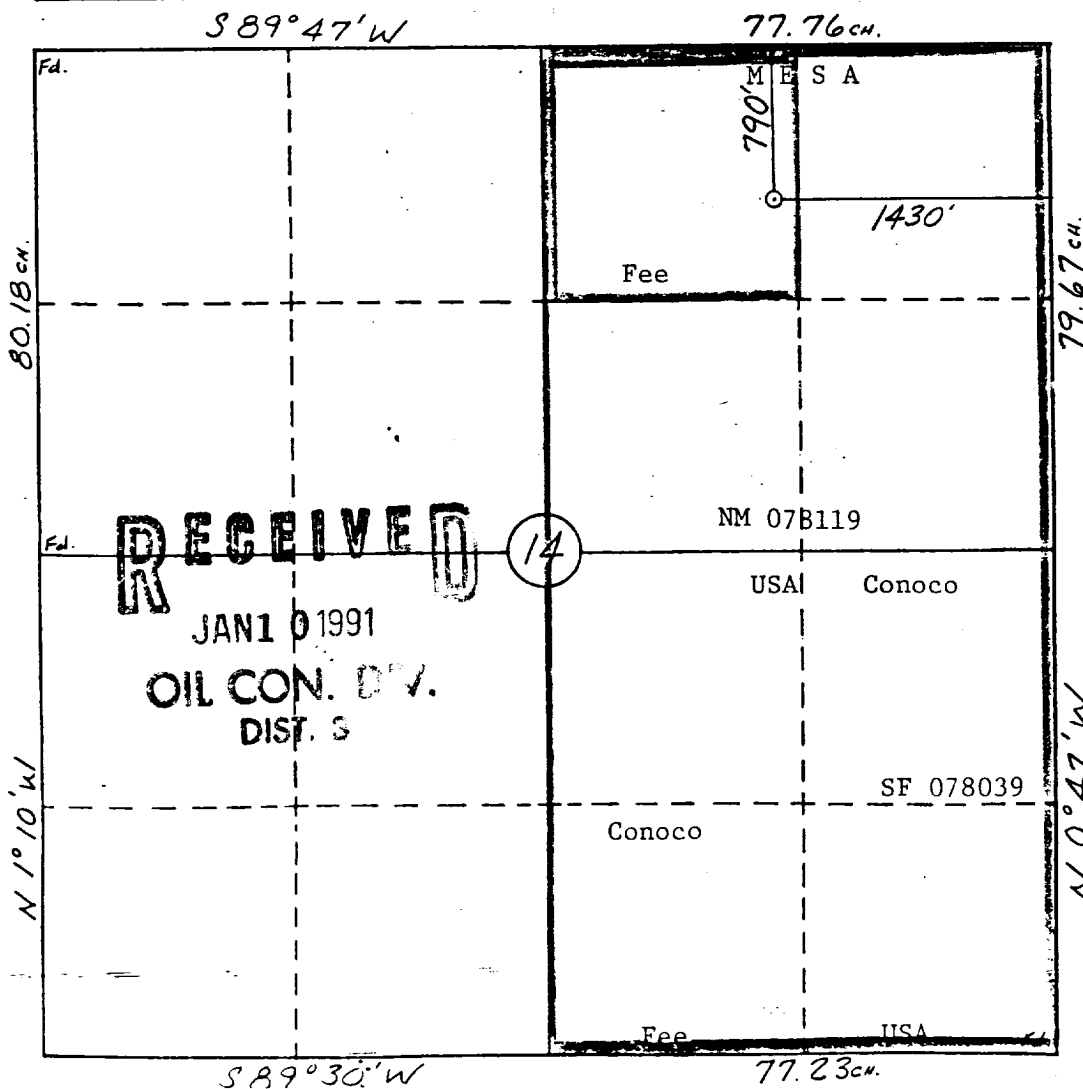
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MESA OPERATING LIMITED PARTNERSHIP			Lease FCWALLER COM		Well No. 1
Unit Letter B	Section 14	Township 32 N	Range 11 W	County San Juan	
Actual Footage Location of Well: 790 feet from the North line and 1430 feet from the East line					
Ground level Elev. 6499	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: E/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Communitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Carolyn L. McKee

Printed Name
Carolyn L. McKee

Position
Regulatory Analyst

Company
Mesa Ltd Partnership

Date
~~5/17/99~~ 12/19/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5-8-90

Date Surveyed
William E. Mahrke II

Signature & Seal of
Professional Surveyor

