Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	······				117 11 4 57 57				
Operator Meridian Oil Inc.					Well API No. 3004528514				
Address					h.,				
P.O. Box 4289,		lew Mexico	87499						
Reason(s) for Filing (Check proper box)					Other (Please e	xp(ain)			
New Well		Change in Tr	=						
Recompletion	Oil	===	Dry Gas	X					
Change in Operator	Casinghead	l Gas	Condensate		<u> </u>	80 C 2 1	/		
				1 1 1 1 N 1 1 E.	· 3 16	" · / ×			
If change of operator give nam									
and address of previous operate		FASE							
II. DESCRIPTION OF V	WELL AND 1	Pool Name, Inclu	iding Formation	***************************************	Kind of Lease		Lease No.		
Scott	1R	j ,				al or Fee	SF-078604		
Location	# 0.0		NT. al.		1535	Fort Form The	East	Line	
Unit Letter B		Feet form the	North	Line and 10 West		Feet From The		County	
Section 29 III DESIGNATION OF		32 North	Range		.,				
III. DESTONITION	TRANSFUR	or Condensate				ch approved copy	of this form to be	sent)	
Name of Authorized Transporter of Oil Meridian Oil Inc.		or Condensate X		P.O. Box 4289, Farmington, NM 8			i		
Name of Authorized Transporter of Cas		Gas or Dry Gas		A	ddress (Give address to which approved copy of this form to			sent)	
EPNG	26591 <u>—</u>	59'-		P.O. Box		ngton, NM 87			
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually of	connected?	When ?		
liquids, give location of tanks.	i B	29	i 32N	10W	<u> </u>		<u> </u>		
If this production is commingled with the		se or pool, give con	nmingling order	number:					
IV. COMPLETION DA	· IA · OlWell	1 Gas Well	New Well	Workover	; Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)	i Ol Well)	1	1					
	ompl. Ready to Prod.		Total Depth			P.B.T.D.			
Flevations (DF RKB RT, GR, etc.) Name of Producing F				Top Oil/Gas	s Pav	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Fro.	ucing romation		Top on ou		1 402.5 - 57-1			
Perforations	i					Depth Casing Sh	ioe		
l	TUH	ING, CASIN	G AND CEM	IENTING	RECORD		 	rg	
HOLE SIZE	C.	CASING & TUBING SIZ		IZE		DEPTH SET		SACKS CEMENT	
						***************************************		********	
	DEOLUCE EC	D ALLON	ADIT						
V. TEST DATA AND FOIL WEL (Test must be after reco				road top alla	wahla for this de	anth or he for full	Maire & S	Ç., 🙀 📆	
Date First New Oil Run To Tank	Date of Test	oj ioaa oii & musi	Producing Me	thod (Flow, p	ump, gas lift, etc.)		V la	
						101 1 0			
Length of Test	Tubing Press	Tubing Pressure		Casing Pressure		Choke Size		010 = 01003	
Actual Prod. During Test Oil		Oil - Bbls.		Water - Bbls.		Gas - MCF	. = 54 N. B	57538	
								DIV.	
GAS WELL			TOLL C. J.			Gravity of Cond	encate	6.1	
ctual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF			Gravity of Cond	icilsate			
Testing Method (pitot, back pr.) Tub:ng Pressure (Shu		sure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			***************************************	
			2/-				`}	***************************************	
VI. OPERATOR CERT	TIFICATE O	F COMPLI	ANCE	1/13	. 9.3				
I hereby certify that the rules and been complied with and that the i	regulations of the Oil	Conservation Divi	sion have	(OIL CONS	ERVATIO		ON	
been complied with and that the i		ve is true and comp	ijete to uic			DEC	- 9 1993		
ρ_{ℓ}		N.		Date Ap	proved			*****************	
Mannin /1/1	MICRIE	<u> </u>		_D	_	3.11	Cham/		
Signature		Droductio-	roduction Assistant		SUPERVISOR DISTRICT				
Shannon McMorris Production A Printed Name Title			A331314111	Title	•	o chivisu	u nis i Hic.	I #3	
12/7/93		505-326-95	526				***************************************		
Date		Telephone							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.